

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location; 790' FSL x 790' FWL, Section 15, T23N, R3W

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Contract 413

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chacon Jicarilla No. 1

9. API Well No.

30-039-20526

10. Field and Pool, or Exploratory Area
Ballard Pictured Cliffs

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production intends to re-complete and test this well in the Fruitland Coal formation. The re-completion procedure and well bore diagram are attached. If the casing is found to be in very bad condition or the Fruitland is not productive, a P&A procedure will be prepared and implemented. The estimated date of the proposed re-completion is 9/1/05, based on rig availability. This plan of action is proposed to address Item 1 of the letter dated June 16, 2005, from Mr. Steve Mason, Bureau of Land Management, Farmington Field Office.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie Title Operations Manager

Date: 7/07/05

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title _____ Date JUL 18 2005

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

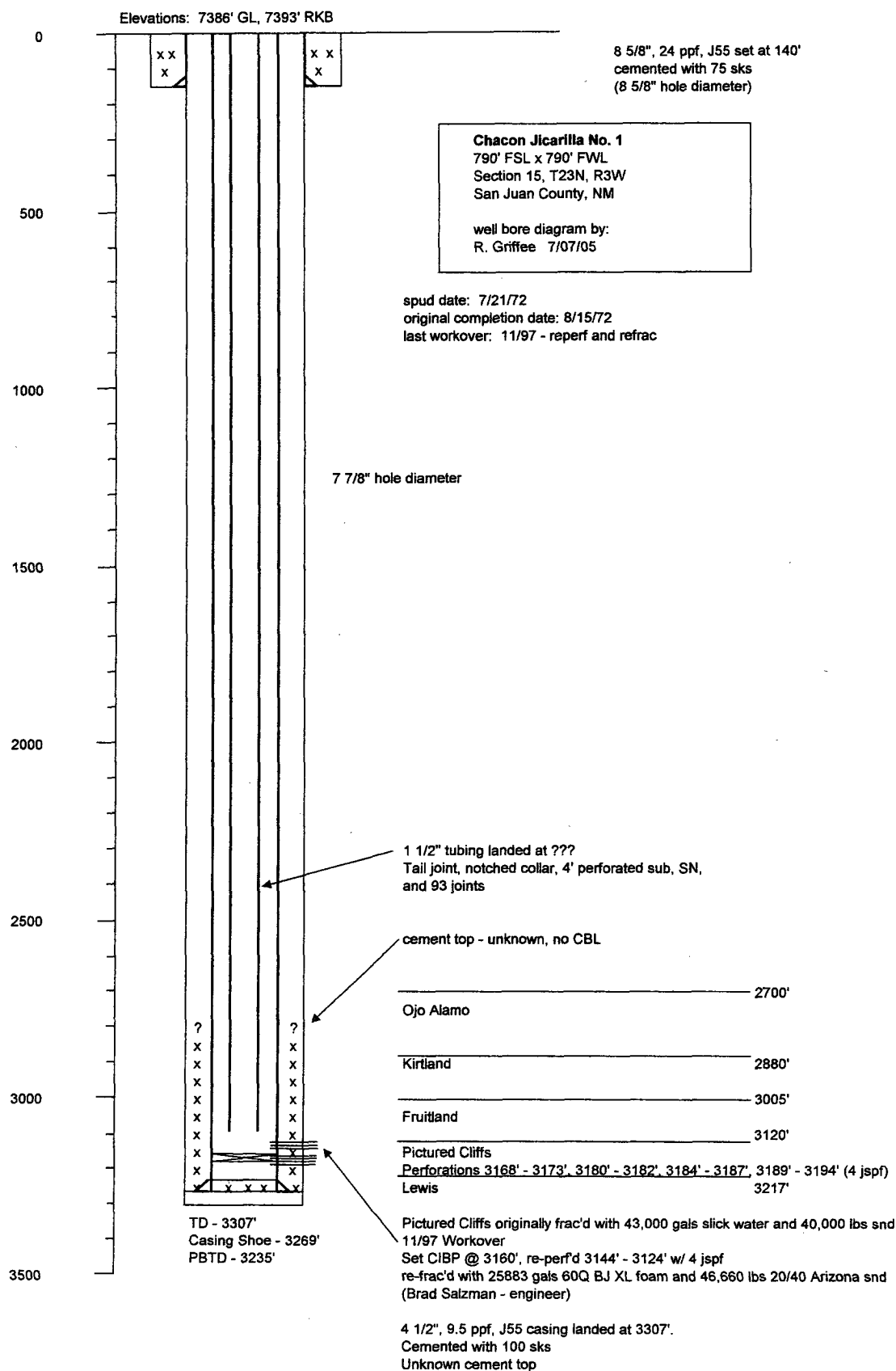
*See Instruction on Reverse Side

Chacon Jicarilla No. 1
Fruitland Coal Recompletion Procedure

Prepared by: R. Griffie, Operations Manager
7/07/05

See Well Bore Diagram for additional detail.

1. Prepare location. Dig small earthen pit and install liner. Install and/or test rig anchors.
2. MIRU well service rig.
3. ND well head, NU BOPE.
4. TOH and lay down 1 ½" tubing.
5. PU bit and 2 3/8" tubing. TIH to PBTD of 3160'. Clean out with air/mist if needed. TOH.
6. Round trip casing scraper to 3160'.
7. Set CIBP at 3120' (either on wireline or tubing as logistics dictate).
8. Fill casing with water.
9. Close pipe rams and attempt to pressure test casing to 500 psi.
10. TOH.
11. RU Blue Jet and run CBL from 3120' to surface. Depending on the results from steps 9 and 11, determine whether to proceed with re-completion or P&A. Also determine if cement needs to be placed on the outside of the 4 ½" casing from TOC to surface in order to continue with the re-completion and if a 2 7/8" frac string is required or if the frac pressure can be adequately contained by the 4 ½" casing.
12. TIH with 2 3/8" tubing to 3120'. Spot 250 gals 7 ½" HCL. TOH.
13. Perforate Fruitland Coal as follows: 3110' – 3115', 3101', 3067', 3034' – 3038', and 3006' – 3018' with 4 jspf.
14. Run frac string and packer if required.
15. RU Schlumberger. Bullhead 1,000 gals 15% HCL acid ahead of frac. Frac with 100,000 lbs 16/30 Brady in 65Q ClearFRAC LT/N2 foam.
16. Flow back well until N2 and frac fluid bleed off.
17. Clean out with bit and 2 3/8" tubing to 3120'.
18. TOH.
19. TIH with 2 3/8" tubing and SN one joint from bottom.
20. Flow test well.



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-20526		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code 17799		⁵ Property Name Chacon Jicarilla			⁶ Well Number 1
⁷ OGRID No. 006911		⁸ Operator Name Roddy Production Company, Inc.			⁹ Elevation 7383' GL

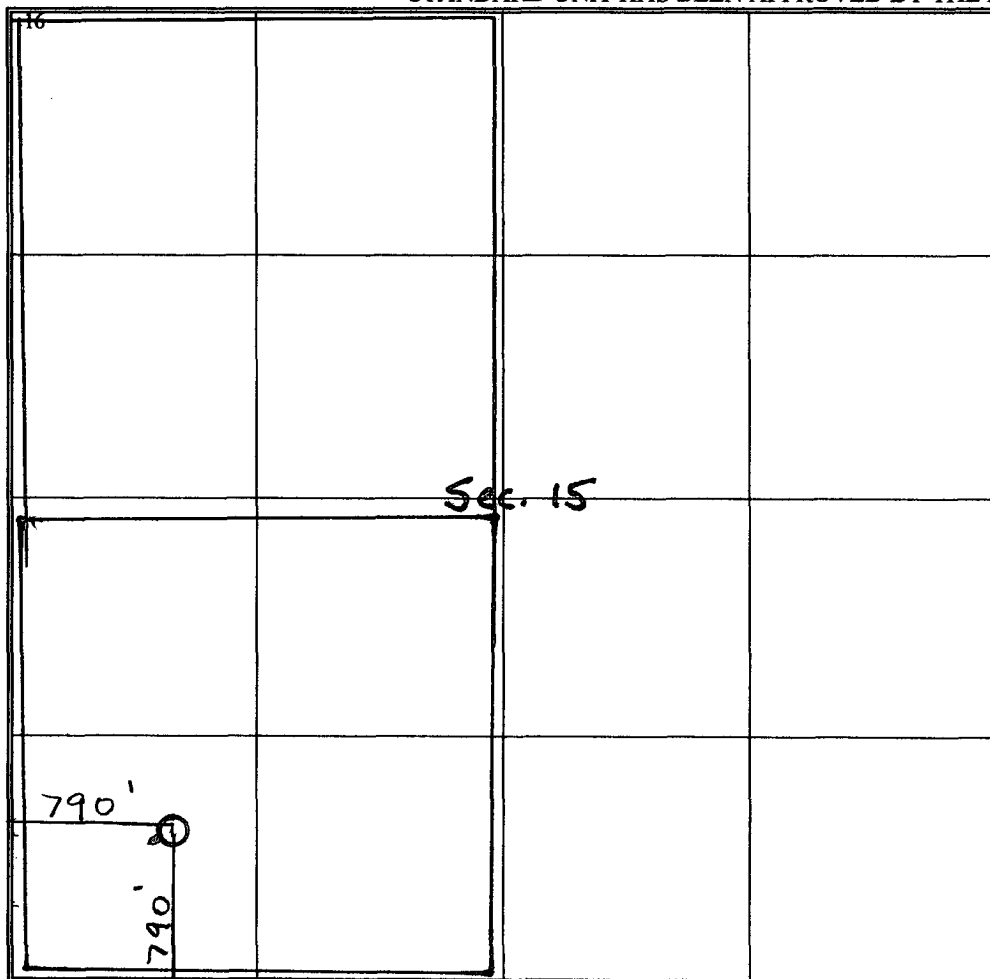
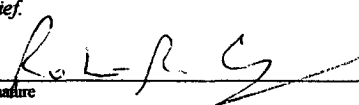
¹⁰ Surface Location

UL or lot no. M	Section 15	Township T23N	Range R3W	Lot Idn	Feet from the 790'	North/South line South	Feet from the 790'	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 360 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div><div>16</div><div></div></div>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature</p> <p>Robert R. Griffie Printed Name</p> <p>Operations Manager, bgriffiepc@qwest.net Title and E-mail Address</p> <p>7/28/05 Date</p>
	<p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>