

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF - 076934
6. If Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Mansfield 1N

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

9. API Well No.
30-045-32499

3a. Address
PO BOX 3092 HOUSTON, TX 77253

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
Basin DK & Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1390' FSL & 1755' FEL; SEC 19 T30N R09W NWSE Mer NMP

11. County or Parish, State
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☒ Subsequent Report

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

SPUD & SET

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

ON 7/6/05 SPUD & SET REPORT WAS SUBMITTED FOR PIPELINE PURPOSES.

3/1/05 TIH & DRILL OUT CMT 28' - 90' INSIDE 9 5/8" CSG.

6/24/05 DRL RAT & MOUSE HOLES; PRS TST BOP 250/2000 PSI. OK. TST CSG 750 PSI for 30 min. OK. TIH & TAG CMT @ 105'. DRILL 8 1/2" HOLE 207' - 3132'. TIH & LAND 7" 20# J-55 ST&C CSG @ 3127'. TIH & CMT 7" CSG; LEAD 291 SXS; 11.7 PPG CL G + ADDITIVES. TAIL w/65 SXS 13.5 PPG 50/50 CL G/POZ. CIRC TO PIT. PRS TST CSG TO 1500 PSI F/30 MIN. OK. TIH & DRILL 6 1/2" HOLE 3132' - 7530' TD ON 7/02/05. TIH & LAND 4 1/2" 11.6# P-110, LTC CSG @ 7524'. (RETURNS WERE LOST WHILE RUNNING 4.5" CSG @ 5825' NO RETURNS NOTED DURING CIRC OR CMT JOB. FINAL LIFT PSI @ 770 PRIOR TO BUMPING PLUG. LIMITED PUMP RATE TO 2 - 3 BPM. FINAL DISPLACEMENT RATE @ 1 BPM.) TIH & CEMENT 4 1/2" CSG w/158 SKS LITECRETE; 9.5 PPG. TAIL 207 SKS @ 13 PPG.

WILL REPORT TOP OF CEMENT ON COMPLETION REPORT.

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 07/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 12 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *ab*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC