<u>}</u> _	BUREAU OF LAI	OF THE INTERIOR ND MANAGEMENT			
	Sundry Notices and Re	ports on Wells			
l.	Type of Well		25 PM 3 24	5. 6.	Lease Number SF-078878 If Indian, All. or
	GAS	RECEIVED			Tribe Name
		010 F/	ARMINGTON NH	7.	Unit Agreement Nan
•	Name of Operator BURLINGTON		,		
	RESOURCES OIL	L & GAS COMPANY LP	10 10 10 10 10 10 10 10 10 10 10 10 10 1		Canyon Largo Unit
 3.	Address & Phone No. of Op	eretor	2005	- 万 人 8.	Well Name & Number
,.	PO Box 4289, Farmington, N			. 03 33 9.	Canyon Largo Unit #5 API Well No .
4.	Location of Well, Footage, S Sec., T—N, R—W, NMPM	Sec., T, R, M	Warms S.	10.	30-039-05779 Field and Pool
	Unit P (SESE), 1165' FS	nit P (SESE), 1165' FSL & 990' FEL, Sec. 25, T25N, R7W NMPM			Ballard Pictured Cliff County and State Rio Arriba, NM
	ype of Submission:] Notice of Intent	Type of Action: ☑ Abandonment ☐ Recompletion	☐ Change of Plans ☐ New Construction	□ o	ther:
	- •				ther:
[<u></u>	Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Casing Repair Altering Casing Detect Operations OWH, NU BOP. TIH set 7" at. w/ 68 sx Class 3 Lead cmm of to 1802') cmnt. w/ 55 sx Class WL, shoot 3 spf @ 397', circ WL, shoot 3 spf @ 397', circ #gal, 6.3 gal/sx). Dig out &	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection CR @ 2597'. Load & Circ. Int. (1.32 yield, 14.8 #/gal, 6.3 dlass 3 cmnt. (1.32 yield, 14.8 c. BH. Combine PLUG #4 &	nole clean. Co 3 gal/sx). Dis 3 #/gal, 6.3 g	ombine PLUG #1 & placed w/ 8 bbls H2O, al/sx). Displaced w/ 6
13.	Notice of Intent Subsequent Report Final Abandonment Describe Proposed or Comp 7/15/05 MIRU A-Plus #5. NI PLUG #2 (2597'-2200') cmm TOH w/ tbg. PLUG #3 (2109 Bbls H2O, TOH w/ tbg RU Class 3 cmnt.(1.32 yield, 14.8)	Abandonment Recompletion Plugging Casing Repair Altering Casing Detect Operations OWH, NU BOP. TIH set 7" at. w/ 68 sx Class 3 Lead cmm to 1802') cmnt. w/ 55 sx C WL, shoot 3 spf @ 397', circ 3 #/gal, 6.3 gal/sx). Dig out 8 O hrs on 7/19/05.	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection CR @ 2597'. Load & Circ. Int. (1.32 yield, 14.8 #/gal, 6.3 dlass 3 cmnt. (1.32 yield, 14.8 tc. BH. Combine PLUG #4 & cut off WH. & anchors.	nole clean. Co 3 gal/sx). Dis 3 #/gal, 6.3 g z 5 (397' to s	ombine PLUG #1 & placed w/ 8 bbls H2O, al/sx). Displaced w/ 6 urface) cmnt. w/ 133 sx
14 Sig	Notice of Intent Subsequent Report Final Abandonment Describe Proposed or Comp 7/15/05 MIRU A-Plus #5. NI PLUG #2 (2597'-2200') cmm TOH w/ tbg. PLUG #3 (2109 Bbls H2O, TOH w/ tbg RU Class 3 cmnt.(1.32 yield, 14.8 RD rig & released rig @ 15:3	Abandonment Recompletion Plugging Casing Repair Altering Casing Deted Operations OWH, NU BOP. TIH set 7" at. w/ 68 sx Class 3 Lead cmm of to 1802') cmnt. w/ 55 sx Co WL, shoot 3 spf @ 397', circle 3 #/gal, 6.3 gal/sx). Dig out & Ohrs on 7/19/05.	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection CR @ 2597'. Load & Circ. Int. (1.32 yield, 14.8 #/gal, 6.3 dlass 3 cmnt. (1.32 yield, 14.8 tc. BH. Combine PLUG #4 & cut off WH. & anchors.	nole clean. Co 3 gal/sx). Dis 3 #/gal, 6.3 g a 5 (397' to s	ombine PLUG #1 & placed w/ 8 bbls H2O, al/sx). Displaced w/ 6 urface) cmnt. w/ 133 sx
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IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Notice of Intent Subsequent Report Final Abandonment Describe Proposed or Comp 7/15/05 MIRU A-Plus #5. NI PLUG #2 (2597'-2200') cmm TOH w/ tbg. PLUG #3 (2109 Bbls H2O, TOH w/ tbg RU Class 3 cmnt.(1.32 yield, 14.8 RD rig & released rig @ 15:3 I hereby certify that the form and for the provent of the provent o	Abandonment Recompletion Plugging Casing Repair Altering Casing Detect Operations OWH, NU BOP. TIH set 7" at. w/ 68 sx Class 3 Lead cmm to 1802') cmnt. w/ 55 sx Community WL, shoot 3 spf @ 397', circle By all (6.3 gal/sx). Dig out 8 Ohrs on 7/19/05. Detect Operations Title Fany: Pron knowingly and willfully to make any dependence of the community	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection CR @ 2597'. Load & Circ. Int. (1.32 yield, 14.8 #/gal, 6.3 dass 3 cmnt. (1.32 yield, 14.8 de cut off WH. & anchors. Title Regularment or agency of	atory Associ	ombine PLUG #1 & placed w/ 8 bbls H2O, al/sx). Displaced w/ 6