Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	WELL API NO. May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	30-045-33124
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1320 South St. Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO SEEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1017) FOR USE CH	Big Bucks
PROPOSALS.)	8. Well Number 2
1. Type of Well: Oil Well Gas Well X Other Of Cooks Day	
2. Name of Operator	9. OGRID Number 22044
McElvain Oil & Gas Properties, Inc. 3. Address of Operator	10. Pool name or Wildcat
1050 17 th St., Suite 1800, Denver, CO 80265	Basin Fruitland Coal
4. Well Location	
Unit Letter L : 1510 feet from the South line and 660 feet from the West line	
Section 16 Township 30N Range 12W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
5743' GL	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
OTHER: OTHER: SPUD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Spud 8 3/4" hole on July 15, 2005 @ 7:00 am. Drilled to 232'. Ran 5 Jts new 7" J-55 20# csg, set @ 226' KB.	
Cemented as follows:	g, set @ 220 AB.
70 sx -2% CaCl, 15.6 ppg, 1.18 yield.	
Cement to Surface.	
Tested BOP, Choke manifold valves, floor valve @ 500 psi for 30 min.	
Tested Bot, Onoke mainted varies, noor varie to 500 psi for 50 mm.	
\cdot , , , \prime	
10 CROWLATER	
+ 0.000 cmy Volume Char	
* RePort cont Volume Circulate	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Operations Engineer DATE 7/21/2005	
Type or print name E. Reed Fischer E-mail address: Reed F@McElvain.com Telephone No. 303-893-0933	
For State Use Only OA & GAS INSPECTOR, DIST. (1)	
APPROVED BY: Charle Kern TITLE	DATE 25 2005
Conditions of Approval (if any):	
Х	