

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. <b>NM 0606</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>Energex Resources Corporation</b>										7. Unit or CA Agreement Name and No.	
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>										8. Lease Name and Well No. <b>Hart Canyon 28 1S</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1650' ENL, 2000' FWL SE/NW</b> At top prod. interval reported below At total depth										9. API Well No. <b>30-045-32616</b>	
14. Date Spudded <b>03/09/05</b>										10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>	
15. Date T.D. Reached <b>03/19/05</b>										11. Sec., T., R., M., or Block and Survey or Area <b>F - Sec. 28, T31N, R10W NMEM</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>07/23/05</b>										12. County or Parish <b>San Juan</b>	
17. Elevations (DF, RKB, RT, GL)* <b>6074' GL</b>										13. State <b>NM</b>	
18. Total Depth: MD <b>3005'</b> TVD										19. Plug Back T.D.: MD <b>2559'</b> TVD	
20. Depth Bridge Plug Set: MD <b>TVD</b>										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Triple Litho Density - GR-SP-Caliper, Microlog/GR-CCL-CBL</b>	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record										25. Producing Intervals	
26. Perforation Record										27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A										28a. Production-Interval B	

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		280'		175			206 cu.ft. - circ.
7.875	5.50	15.5		3004'		920			1629 cu.ft. - circ.

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2783'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Fruitland Coal	2788'	2798'		0.43	60	6 JSPF
B)						
C) Upper Fruitland Coal	2592'	2706'		0.43	117	3 JSPF
D)						

Depth Interval	Amount and Type of Material
2788' - 2798'	58,940 gals 70Q slickwater foam & 5,000# 40/70 sand & 35,000# 20/40 sand
2592' - 2706'	148,680 gals 70Q slickwater foam & 10,100# 40/70 sand & 151,000# 20/40 sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	07/23/05	2							flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
	260	500			265			

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	1241'
				Kirtland	1397'
				Fruitland Coal	2540'
				Fruitland Coal Base	2803'
				Pictured Cliffs	2806'

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 07/26/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.