

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-32660</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>STATE GAS COM "N"</b>
8. Well Number <b>#3</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>Basin FC / AZTEC PC</b>

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**XTO Energy Inc.**

3. Address of Operator  
**2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401**

4. Well Location

Unit Letter **D** : **720'** feet from the **NORTH** line and **1,190'** feet from the **WEST** line

Section **16** Township **31N** Range **12W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6,155' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PT BOPE & surf csg to 1,000 psig f/30 mins. Held OK. Reached driller's TD of 2,866' @ 7:15 p.m., 07/11/05. PU & TH w/70 jts 5-1/2", 15.5#, J-55, ST&C csg to 2,864.60' KB. Cmtd prod csg w/425 sx Type III cmt w/1/4 PPS celloflake, 8% gel & 2% phenoseal (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III cmt w/1% CaCl2, 1/4 PPS celloflake & 2% phenoseal (mixed @ 14.5 ppg & 1.41 cuft/sx). Circ 50 bbls cmt to surf. Released Stewart Bros. rig # 51 @ 9:00 p.m., 07/11/05.

**\*\*PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION\*\***

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kelly K. Small TITLE Regulatory Compliance Tech DATE 07/15/05

Type or print name Kelly K. Small E-mail address: kelly\_small@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY Charles R. SUPERVISOR DISTRICT # 3 DATE JUL 19 2005

Conditions of Approval, if any: