

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 AUG 9 AM 11 43

1. **Type of Well**
GAS

2. **Name of Operator**

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

1840'FSL, 1800'FWL, Sec.3, T-25-N, R-6-W, NMPM

5. **Lease Number**

SF-078885

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
Canyon Largo Unit

8. **Well Name & Number**

Canyon Largo Unit 287

9. **API Well No.**

30-039-21966

10. **Field and Pool**

Blanco MV/Basin DK

11. **County and State**

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

___ Abandonment

___ Change of Plans

___ Recompletion

___ New Construction

☒ Subsequent Report

___ Plugging Back

___ Non-Routine Fracturing

___ Casing Repair

___ Water Shut off

___ Final Abandonment

___ Altering Casing

___ Conversion to Injection

☒ Other P&A

13. Describe Proposed or Completed Operations

7/7/05 MIRU A-Plus #5. ND WH, NU BOP. TIH w/csg to 7100'.
7/8/05 TOO H w/scraper, Virgil Lucero w/BLM on location. TIH w/4-1/2" cement
retainer set @ 7071'. PT tbg to 1000 psi, good. Load & roll hole.
7/11/05 PT csg to 800 psi, leaking 1 BPM. **Plug #1:** 7071' to 6951', pumped
12 sxs (15.8 cu ft 3 bbls slurry) Type 3 cement. Disperse w/26 bbl H2O.
TIH, tag #1 @ 6951'. TOO H. RU WL, Perf 3 SPF @ 6170'. TIH W/4-1/2" Cmt
Retainer set @ 6120' +/- . PT to 800 psi, leaking 1 bpm. **Plug #2** @ 6070'
To 6170', cover. Pump 51 sxs Type 3, (67 cu ft 12 bbls slurry). Displace w/23
bbls H2O. TOO H.
7/12/05 TIH, tag @ 5913'. TOO H to 4537'. Tbg plugged. TOO H w/tbg. PT csg to 800 psi,
leaking 1 BPM. **Plug #3:** Csg from 4537' to 4167'. Cmt w/12 sxs Type 3 cement
(16 cu ft 3 bbls slurry) to isolate Mesaverde Top. Displace w/15 bbl H2O.
WOC. TIH, tag plug #3 @ 4265'. TOO H w/tbg. Rig up W/L. Per 3 SPF @ 3775'.
TIH w/ Cmt Retainer set @ 3691'.
7/13/05 PT csg to 800 psi, **Plug #4:** Csg @ 3658' to 3758', cmt w/45 sxs Type 3 cmt,
(59 cu ft, 11 bbl slurry), displace w/14 bbl H2O. TOO H. TIH to 2909'.
Plug #5: csg from 2909' to 2070', cmt w/60 sx Type 3 Cmt (79 cu ft 14 bbl
Slurry). Displace w 7 bbl H2O. TOO H, lay down tbg to 2070'. WOC. TIH, tag
Cmt @ 2221'. PT csg to 800 psi, OK.

(Continued on page 2)

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist Date 08/09/05

fsb

ACCEPTED FOR RECORD

AUG 10 2005

(This space for Federal or State Office use)

APPROVED BY

Title

Date

FARMINGTON FIELD OFFICE

CONDITION OF APPROVAL, if any:

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

7/14/05 TIH, tag #5 @ 2111'. Spot 10 sxs on top, displace w/6 bbl H2O. TOOH, lay down
 tbg to 740'. Perf 3 SPF @ 790', set Cmt Retainer @ 740'. **Plug #6:** Csg @ 790'
 to 690', cmt w/45 sxs Type 3 (59 cu ft 11 bbl slurry) displace w/2 bbl H2O.
 TOOH. TIH, Perf 3 SPF @ 272'. **Plug # 7:** 272' to surface, cmt w/94 sx Type 3
 Cmt (124 cu ft 22 bbl slurry). Circ 5 bbl cmt to surface. RD. ND BOP.