

This form is not to be
used for reporting
packer leakage tests
in Southeast New Mexico

NEW MEXICO OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

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Revised June 10, 2003

Operator Williams Exploration and Production

Lease Name Rosa Unit

Well

No. 1E

Location Of Well: Unit Letter P Sec 11 Twp 31N Rge 30W API# 30-0 300392541100

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. Or Csg.)
Upper Completion	<u>Rosa 1E mesa verde</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>
Lower Completion	<u>Rosa 1E DAKOTA</u>	<u>GAS</u>	<u>Flow</u>	<u>Tbg</u>

Pre-Flow Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In <u>12:15 7-22-05</u>	Length of Time Shut-In <u>72 hrs</u>	SI Press. Psig <u>260</u>	Stabilized? (Yes or No) <u>yes</u>
Lower Completion	Hour, Date, Shut-In <u>12:15 7-22-05</u>	Length of Time Shut-In <u>72 hrs</u>	SI Press. Psig <u>270</u>	Stabilized? (Yes or No) <u>yes</u>

Flow Test No. 1

Commenced at (hour, date)*		7-25-05 0915		Zone producing (Upper or Lower):		Lower
Time (Hour, Date)	Lapsed Time Since*	<u>Pressure</u>		Prod. Zone Temp.	Remarks	
		Upper Compl.	Lower Compl.			
12:15 7-26	24 hrs	225 [#]	190 [#]	82°		
12:15 7-26	48 hrs	220 [#]	200 [#]	80°		
12:15 7-27	72 hrs	215 [#]	195	82°		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. In _____ Hrs. _____ Grav. _____ GOR _____

Gas: 450 MCFPD; Test thru (Orifice or Meter): meter orifice

Mid-Test Shut-In Pressure Data

Upper Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. Psig	Stabilized? (Yes or No)
Lower Completion	Hour, Date, Shut-In	Length of Time Shut-In	SI Press. Psig	Stabilized? (Yes or No)

(Continue on reverse side)

Letter
8-12-05
CTP 05224 30100