

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoirs. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. SF-078769
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation NMNM78407X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2460' FSL & 600' FEL, NE/4 SE/4 SEC 17-T31N-R05W	8. Well Name and No. ROSA UNIT #363A
	9. API Well No. 30-039-29527
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-16-2005 MIRU, drilling rat & mouse holes. Spud 12 1/4" surface hole @ 2200 hrs, 7/15/05. Drilling from 0' to 325'.

07-17-2005 Drilling from 325' to 345', circulate & condition hole for csg. Run 8 jts 9 5/8", 36#, J-55, ST&C csg, Texas pattern guide shoe, csg length = 321', set @ 336', float insert @ 296', ran centralizers on bottom 3 jts. RU BJ Services. Cmt w/ 10 bbls fresh water flush, 40 bbls (160 sxs, 224 cu.ft.) Type III w/ 3% CaCl, 1/4#/sxs Cello Flake, mixed @ 14.5 ppg. Plug down @ 1308 hrs, 7/16/2005. Circulated 10 bbls cement to surface, RD cementers. WOC, PU directional tools.

07-18-2005 PU directional tools, TIH, drilling cmt & equipment. Begin drilling directional 8 3/4" hole from 345' to 1275.

07-19-2005 Directionally drilling 8 3/4" hole from 1275' to 2330'.

07-20-2005 Directionally drilling 8 3/4" hole from 2330' to 2958', circulate & condition hole for trip.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date July 25, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

AUG 10 2005

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD