

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 AUG 9 AM 11 44

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-97004. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

1425' FSL & 985' FWL, Sec. 12, T31N, R8W NMPMRECEIVED
070 FARMINGTON NM.

5. Lease Number
NMNM-111921
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Negro Canyon #1
9. API Well No.
30-045-32848
10. Field and Pool
Blanco MV/Basin DK
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - 7"-4 1/2" Casing

13. Describe Proposed or Completed Operations

7/23/05 RIH w/8 3/4" bit & tagged cement @ 250'. D/O cement & ahead to 4090'. Circulate hole. RIH w/95 jts of 7", 4 jts 23# LT&C, 91 jts 20# J55 ST&C casing & set @4086'(TD). 7/26/05 Pumped preflush w/10bbls FW + 10bbls mud + 10bbls FW. Pump 9sxs (27cu-5bbls) scavenger cement, 3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS, 8% Gel. Lead in w/493sxs(1050cu-187bbls)Prem Lite w/3% CaCl2 + .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs (124cu -22bbls) Type 3 Cement w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug @ 0524 and displaced w/163bbls FW. Circulated 29bbls cmt to surface. Bump plug to 1660#. Plug down @ 0608 hrs. WOC. NDBOP. Nipple down and install "B" section of wellhead. 7/27/05 PT 7" csg to 1500#/ 30 min ok.

7/29/05 RIH w/ 6 1/4" bit and D/O cement and shoe ahead to 8490' (TD) TD reached 7/31/05. Circulated hole. RIH w/206jts of 4 1/2", 132jts 10.5# J55 ST&C, 74jts 11.6# L80 csg set @ 8488'(W/FC) @8486'. Preflush 10bbls of GEL wash, 2bbls FW. Pumped cement w/9sxs(27cu-5bbls) scavenger w/ .25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Tailed w/311sxs(615cu-110bbls) Prem Lite w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Displace w/10bbls sugar H2O and 124 FW. Bump plug @ 0306 hr. RD Rig released @ 0915 hrs 8/2/05. Will show top of cement and csg PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 8/2/05**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date AUG 12 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY [Signature]

NMOC