submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

il	BUREAU OF LAND MANAGEMENT			
Sundry Notices and Reports on Wells, 15				
1. Typ	RECEIVED OF OF Well GAS OTO FARMINGTON NM	5. 6.	NMNM111921	
		7.	Unit Agreement Name	
B	URLINGTON RESCURCES OIL & GAS COMPANY	83}	Well Name & Number	
PC 4. Loc	ress & Phone No. of Operator Box 4289, Farmington, NM 87499 (505) 326 9700 ation of Well, Footage, Sec., T, R, M	9.	Negro Canyon #102 API Well No. 30-045-32936 Field and Pool	
	tom Hole: 710'FNL, 710'FEL, Sec. 1,T31N, R8W, NMPM face Hole: 1995' FSL, 1680' FEL, Sec. 1,T31N, R8W, NMPM	11.	Basin Fruitland Coal County and State San Juan Co, NM	
	ECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	OTHER	DATA	
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans				
	Recompletion New Construction			
	X Subsequent Report Plugging Back Non-Re	outine :	Fracturing ff	
	Casing Repair Water Final Abandonment Altering Casing Conver X Other - Drilling Operation	sion to	o Injection	
13.	Describe Proposed or Completed Operations			
7/24/05 TIH w/BHA. Directional drill from 321' to 1220'. 7/25/05 Drill from 1220' to 1697'. 7/26/05 Drill from 1297' to 2271'. 7/27/05 Drill from 2271' to 2599'. Dropped collar clamp bolt down hole. 7/28/05 TIH w/magnet several tries to retrieve bolt. TOOH w/magnet. TIH w/RR bit. Drill new hole from 2599' to 2603'. TOOH w/bit. 7/29/05 Drill from 2603' to 3162'. 7/30/05 Drill from 3162' to 3595'. Circ hole clean. TOOH w/BHA. 7/31/05 Drill from 3595' to 3769'. 8/1/05 Directional drill from 3769' to 4038'. 8/2/05 Directional drill from 4038' to 4306'. 8/3/05 Directional drill from 4306' to 4570'. 8/4/05 Directional drill from 4306' to TD @ 4688'. TOOH w/directional tools. 8/5-8/6/05 TIH w/bit. Wash & ream tight spots. TOOH w/bit. 8/7/05 TIH w/109 jts 7" 23# L-80 LT&C csg set @ 4688'TMD. Circ hole clean. Cmtd w/18 sxs Scavenger cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (54 cu ft). Tail w/ 90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, 0.2% fluid loss (124 cu ft). Drop plug. Displace w/183 bbls wtr. Circ 80 bbls cmt to surface. ND BOP. NU WH. Rig down. Rig released.				
14.	I hereby certify that the foregoing is true and correct.			
Signed	$\ ()_{22} \cdot \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	list Da	ACCEPTED FOR RECORI	
APPROV		Date	AUG 1 2 2005	
CONDIT	ION OF APPROVAL, if any: S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any dep	artment or	FARMINGIUM FIELD OFFICE	