			Regulatory Accounting Well File							
BURLINGTON AUG 2005								Original: August 1, 2003		
PRODUCTION ALLOCATION FORM								Status PRELIMINARY □ FINAL □ REVISED □		
Type of Con		19252 V282 Com			Date: 08/04/2005					
NEW DRIL	ION 🗌 PAYA	COMMINGLE			API No. 30-039-27634 DHC#: 1784az					
Well Name SAN JUAN 27-4 UNIT								Well No. # 99M		
Unit Letter E	Section 16	Townsh T027N		166	Footage 60' FNL & 70)' FWL	County, State Rio Arriba County, New Mexico			
Completion Date 7/27/2005 HISTORICAL FIELD TEST PROJECTED OTHER										
设施的证券存在的基础的基础										
FORMATION			GAS		PERCENT CONI		ENSATE PERCENT		CENT	
MESAVERDE			2805 MCFD		94%	0		0%		
DAKOTA			181 MCFD		6%	3 BPD		100%		
			2986							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.										
在1000mm 1000mm 10000mm 1000mm 1000mm 1000mm 1000mm 1000mm 10000mm 10000mm 10000mm 10000mm 1000mm 1000mm 1000mm 1000mm 1000mm 1000mm 1000mm 1000mm 10										
APPROVEI		TITLE				DATE				
X (Ben Na	2			Engineer			\$/8/05		
X Windy Cory McKee					Engineering Tech.			8/4/05		
Wendy Payne					l					