

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

2005 JUN 27

5. Lease/Serial No.  
NM-106650 26

6. If Indian, Allottee or Tribe Name

070 FARMINGTON NM

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bunny Tracks No. 1

API Well No.  
30-039-29389

10. Field and Pool, or Exploratory Area

WAW Fruitland Sand/PC  
Basin Fruitland / Advisor PC11. County or Parish, State  
Rio Arriba**SUBMIT IN TRIPLICATE – Other Instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil &amp; Gas Corporation

3a. Address

610 Reilly Avenue, Farmington, NM 87401

3b. Phone No. (include area code)

505.324.5300

4b. Location of Well (Footage, Sec. T., R., M., or Survey Description)

1855' fnl &amp; 670' fwf

Sec 14, T24N, R2W

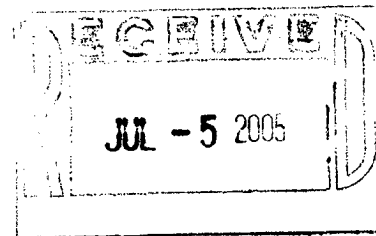
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merrion Oil & Gas proposes to change the drilling plan for the subject wellbore. We propose to drill 8-3/4" hole with native mud to approx. 240' and set 7" J55 (or greater) surface casing, cement to surface with ~61 sx (72 cu. ft) cement. Will drill 6-1/4" hole to TD @ approx. 3500' KB with low solids non-dispersed mud system. Run open hole surveys. Will set 4-1/2" 10.5 ppf J55 production casing (or greater) from TD to surface. Will cement first stage with 24 sx (48 cu ft) Premium Lite HS cement. DV tool @ ±3110, will cement second stage w/ lead slurry 217 sx (461 cu ft) Premium Lite and tail in w/ 24 sx (49 cuft) Premium Lite HS cement to fill from DV tool to surface. A cementing chronology will be recorded and submitted to the BLM after completion of the job. Top of Cement should circulate to surface (will adjust volumes based upon caliper log if available).

A ~5 bbl water spacer will be pumped ahead of the lead slurry to prevent mud contamination of the cement. If cement does not reach surface, a temperature log or cement bond log will be run to determine top of cement.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Connie S. Dinning

Title Production Engineer

Signature

Date June 23, 2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Pet. Eng

Date

6/30/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD