

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2005 JUL 25 AM 10 29  
RECEIVED  
070 FARMINGTON NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Thompson Engineering and Production Corp.

3a. Address

7415 E. Main, Farmington, NM, 87402

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990 FEL, Section 3, T29N, R11W

3b. Phone No. (include area code)

505-327-4892

5. Lease Serial No.

SF 080956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Martin #3R

9. API Well No.

30-045-20260

10. Field and Pool, or Exploratory Area

Aztec Pictured Cliffs

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Isolated holes in the 2-7/8" casing between 459' and 491'. Established circulation to surface through the bradenhead. Pumped 144 sx (110 cu.ft.) of Cl "B" with 2% CaCl2. Circulated 1 bbl of good cement to surface through the bradenhead. Closed the bradenhead valve. Pumped an additional 50 sx (59 cu.ft.) of Cl "B" with 2% CaCl2. Displaced cement to 50'. Max squeeze pressure was 700 psi. WOC 30 min. Could not move cement with 1400 psi. WOC overnight. Drilled cement to 500'. Pressure tested the squeeze to 1500 psi - held OK. Ran 1-1/4" tubing and cleaned out to 2123' KB. Landed the 1-1/4" tubing at 2071' KB and returned the well to production.

A NOTICE OF INTENT SUBMITTED BY THE OPERATOR ON FORM (3160-5) FOR APPROVAL BY THE AUTHORIZED OFFICER PRIOR TO COMMENCING OPERATIONS TO PERFORM CASING REPAIRS ON THIS WELL.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Paul C. Thompson, P.E.

Title

President

Signature

Paul C. Thompson

Date

July 22, 2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE USE

AUG 10 2005

Approved by

Title

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD