Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137
OMB NO. 1004-0137
Expires March 31, 2007

			NMSF - 0078841A 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE -	Other instructions of	reverse side	2 50	7. If Unit or CA	A/Agreement, Name and/or N
1. Type of Well Oil Well R Gas Well Other	0	RECEIVED 70 FARMINGTO		8. Well Name a Hampton	nd No.
2. Name of Operator KRO Energy Inc. 3a. Address 2700 Farmington Asse., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey I	1 Farmington,	o. Phone No. (include area code) 505-324-1090		9. API Well No. 30-045-32314 10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakot	
805' FNL x 660' FKL in Sec 10, T30				11. County or San Juan	NM.
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INDICA		NOTICE, REPORTED IN ACTION	ORT, OR OTH	HER DATA
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment It determined that the final site is ready for final inspectional with the second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations of the involved operations. It is to be a second control of the involved operations. It is to be a second control of the involved operations of the involved operations of the involved operations. It is to be a second control of the involved operation operation of the involved operation operat	olete horizontally, give subsurformed or provide the Bond for the operation results in a rolotices shall be filed only action.) extension for the	rface locations and mean in No. on file with BLM, multiple completion or refer all requirements, inc. APD on the above	Recomplet Recomplet Temporari Water Disponsed and true versella. Required successful and true versella. Required successful and true versella. Required successful and true versella.	by Abandon posal posed work and rical depths of al absequent report new interval, a Fo n, have been con L1 due to de	l pertinent markers and zones s shall be filed within 30 day orm 3160-4 shall be filed one impleted, and the operator ha
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Kyla Vauchan THK Approved by Conditions of aspunivat, if any, are attached. Approval of	S SPACE FOR FEDER	Date 08/04/05 AL OR STATE OFI		ance Tech	te 8/10/05