

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 JUL 21

5. Lease Serial No.
NMSF 077107

6. If Indian Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

MINOTON NM

8. Well Name and No.
MICHENER A LS 4

9. API Well No.
30-045-07179

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
**SAN JUAN
NEW MEXICO**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1700 NORTH 840 EAST

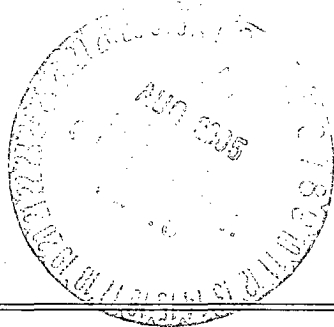
UL: H, Sec: 28, T: 28N, R: 9W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips abandoned the Aztec Pictured Cliffs in this well on 4/11/2005 by placing a liner over the perms as per the attached daily summary also attached is a current wellbore schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Date

07/19/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 29 2005

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMSF

Abandon Zone, 3/28/2005 07:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300450717900	SAN JUAN	NEW MEXICO	NMPM-28N-9W-28-H	1,700.00	N	840.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,843.00	36° 38' 7.944" N	107° 47' 13.92" W	3/13/1957				

3/28/2005 07:30 - 3/28/2005 17:30

Last 24hr Summary

PJSM, Rig up equipment, ND wellhead and NU BOP. Pressure test BOP stack. Take pressure readings, lay flowback and kill lines, blow down well to flowback tank. Rig up equipment, space out floor, install hand rails. Pump 10 bbls 2%KCL to kill tubing, ND wellhead, NU BOP. Rig up pump and chart recorder, pressure test BOP blinds and pipe rams. (Held) PJSM-attempted to pull tubing hanger, but were unable to pull tubing hanger through bottom flange of stack. Re-check pressures, Rig up lubricator to pull BPV, and blow down well to flowback tank. ND stack pick up tubing and pull hanger out of head. Break out tubing hanger, set slips on tubing at casing head. Pick up stack with winch line and lower over tubing string. Pick tubing up with elevators, take out slips, NU stack and shut in for evening. 10 hours rig time.

3/29/2005 07:30 - 3/29/2005 17:30

Last 24hr Summary

PJSM pull tubing. Take pressure readings, flow well to flowback tank. Pick up on tubing, sting out of CR. TOO H with 2 3/8 EUE tubing, stand back and tally. Offload sand for filling liner and LCM for cement lead. Stack LCMs at pit, and carry sacks of sand to rig floor. Pump 22 sacks of sand downhole to fill liner prior to cement job. Pumped 5 bbl water with sand. Shut down operations. High winds and snow. 8 hours rig time.

3/30/2005 07:30 - 3/30/2005 10:00

Last 24hr Summary

PJSM, to ND BOP and change out casing spool. Covered hot work operations. Blow down casing to flowback tank. Rig down floor and handrails. Unable to ND BOP because we are unable to eliminate gas from wellbore. Cancelled casing job because of high winds and scheduled Halliburton to set a packer above upper perms to allow removal of BOP. Notified BLM and OCD that scheduled cement job was postponed. We will try again tomorrow morning. Shut down operation at 10:00am. 3 hours rig time.

3/31/2005 07:30 - 3/31/2005 17:30

Last 24hr Summary

PJSM-Run liner, XO casing head. Blow down well to flowback tank. Run and set bridge plug on single stand of 2 3/8 tubing to isolate surface. Load hole with 2% KCL to surface. Test atmosphere and write hot work permit. ND BOP, remove casing head. Weld extension on intermediate to seal in new casing head. Install new casing head and test seal assembly. Wait on companion flange and 5 1/2" rams. NU flange to mate 11"3000# on casing head to 7 1/16"3000# flange on bottom of stack. NU BPO Rig up floor, pick up stand of tubing, RIH and retrieve bridge plug. Rig up casing crew, make up float equipment and start in hole with liner. Run 5 1/2" liner, tally rows and torque.

4/1/2005 07:30 - 4/1/2005 17:30

Last 24hr Summary

Conoco Phillips monthly contractor safety meeting. PJSM to finish running liner and dig and line workover pit. Rig up casing crew, tally 5 1/2" liner on float. Pick up liner and RIH. Mark location for workover pit, discuss with roustabouts and observe excavation. Rig up casing crew, pick up liner and RIH. Mark location for workover pit, discuss with roustabouts and observe excavation. Ran in hole with 5139.70' of liner, but did not tag existing liner top. Ordered 5 more joints from tuboscope, but cannot get them delivered until Monday. Arranged for hotshot and notified Halliburton, BLM and NMOCD that the cement job would be postponed until probably tuesday morning. rigged down casing crew, stabbed TIW valve and shut in for the weekend. 10 hours rig time.

4/4/2005 07:30 - 4/4/2005 17:30

Last 24hr Summary

PJSM, run liner. Take pressure of well. Blow down well, remove TIW valve and rig up casing crew. Spot hotshot with casing, pick up and tally single joint of 5 1/2" RIH and tag liner top at 5157.2. Arrange for "landing joint" of 5 1/2" to be on location early tomorrow. Called Halliburton to confirm cement crew at 9:30 am and called BLM and OCD with pump times. Nipple up TIW, clean up location and shut down for the rest of the day. Rig time 6 hours.

4/5/2005 06:00 - 4/5/2005 17:30

Last 24hr Summary

Monthly workover rig safety meeting at Key Energy yard. PJSM-Move Halliburton on location, spot equipment and rig up. Spot cement equipment and observe Halliburton rig-up. Move 50 sacks of LCM to pump truck. Lay return lines to workover pit and stand by for delivery of landing joint. Pick up landing joint, RIH, tag liner top, hook up cementing head and pick up string to pump cement. Pump 20 bbl lead with LCM, 10 bbl dye mix and cement. Bumped plug at 1:15pm, but did not get any returns. Set string down on liner top. Rig down and release HOWCO. Pick up BOP, set slips on 5 1/2", NU BOP and shut down WOC. Scheduled CBL with Blue Jet, 8:00am tomorrow. 10 hours rig time

4/6/2005 07:30 - 4/6/2005 17:30

Last 24hr Summary

PJSM-for wireline operations. MI/RU Bluejet. Hold safety meeting for conducting CBL. RIH wireline, conduct CBL to find cement top. Located good solid top at 2410' with 97-98% to bottom. Contacted engineer and decision was made that we would not squeeze. Rig down and release Bluejet. Rig down floor, ND BOP, cut off casing, NU tubing head and test seals. (OK) Move float to side of location and spot swivel skid at side of floor. NU BOP, rig up floor and handrails. Make up bit and sub, RIH with tubing, tag cement, pick up off bottom and shut in for the night. 10 hours rig time

4/7/2005 07:30 - 4/7/2005 17:30

Last 24hr Summary

PJSM-drill out cement and clean out. Finish run tubing in hole and tag cement at 5093' (163 jts). Pick up power swivel and drill up cement, tagged shoe at 5121 and sand plug at 5320' (170 jts), and tag up on cement retainer. Unload hole with air and drill out cement retainer. Pick up tubing and RIH to tag fill at 5260'. Pull off bottom and shut in for evening. 10 hours rig time.

4/8/2005 07:30 - 4/8/2005 17:30

Last 24hr Summary

PJSM-clean out hole. Picked up tubing and tagged fill at 5260'. Clean out with air/foam to PBTD. Returns show sand and scant small metal particles. Pick up and circulate hole clean. PJSM, TOO H. Continue to circulate hole clean. Excessive winds will not allow TOO H. Pulled and lay down 11 joints of work string, install TIW valve and shut in due to weather. 10 hours rig time.

4/11/2005 07:30 - 4/11/2005 17:30

Last 24hr Summary

PJSM, TOOH. Blow down well to flow back tank. Lay down TIW valve, pull and lay down single, TOOH and stand back tubing. Lay down bit and bit sub. Make up seat nipple, expendable check and muleshoe, hand rabbit and RIH with 86 stands (172 joints) 2 3/8" EUE tubing, one-12' sub and one 10' sub. to land at 5405.62kb. ND BOP NU wellhead, pump off check, and rig down. 10 hours rig time.

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Start Date	End Date
Completion/Workover	Abandon Zone		3/28/2005	4/11/2005

Main Hole: 7/14/2005 2:21:55 PM

ftKB (MD)

Schematic - Actual

