District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

K 24   T 27 N   R8W   1520' Line   1670' San Juan  "Bottom Hole Location UL or lot no. Section Towaship Range   Lei Idn   Feet from the   North/South line   Feet from the   East/West line   County  "Towaship Range   Lei Idn   Feet from the   North/South line   Feet from the   East/West line   County  "Towaship Range   Lei Idn   Feet from the   North/South line   Feet from the   East/West line   County  "Towaship Range   Lei Idn   Feet from the   North/South line   Feet from the   East/West line   County  "Towaship Range   Lei Idn   Feet from the   North/South line   Feet from the   East/West line   County  "Towaship Range   Lei Idn   Feet from the   North/South line   Feet from the   East/West line   County  "Towaship Range   Lei Idn   Feet from the   North/South line   Feet from the   East/West line   County  "Transporter   Transporter   Name   PDD   Towaship Range   Transporter   Name   PDD   Tran	220 S. St. Franc	is Dr., S						ta Fe, Ni		•	1					ED REPORT	
Western Miserals and Oil, LLC PD. Drawer L23, Parmington, MN 8749 - 1228  **Pol. Code Property Code Property Code Property Code Property Code Property Name Marron  II. **Surface Location User tot as Section   Township   Renge   Lot Idn   Feet from the   North/Sauth   Line   1670   1670   San Juan    **Bottom Hole Location User tots as Section   Township   Renge   Lot Idn   Feet from the   North/Sauth   time   Feet from the   East/West line   County    **Bottom Hole Location User tots as Section   Township   Renge   Lot Idn   Feet from the   North/Sauth   time   Feet from the   East/West line   County    **Bottom Hole Location User tots as Section   Township   Renge   Lot Idn   Feet from the   North/Sauth   time   Feet from the   East/West line   County    **Bottom Township   Renge   Lot Idn   Feet from the   North/Sauth   time   Feet from the   East/West line   County    **I Line Code   Produced Water   "Go Consection   "Go Consection   Township   Renge   Lot Idn   Feet from the   Date   Township	1 Operator n				EST FO	<u>)R ALI</u>	<u>.OV</u>	<u>VABLE</u>	AND AU	ТНО				RANS	PORT		
*API Number 30 - 045 - 21323 South Bhanco-Pictured Cliffs	Western M	ineral	s and O	il, LLC													
**APT Number*** 30 - 0.45 - 2.123.23 **South Blasson-Pictured Cliffs** **Property Code*** **Property Code*** **Property Code*** **Property Code*** **Well Number** **Marrow**  II. **Property Code*** **Well Number** **Well Number** **Surface Location **Un or test and Section Township Range** **Lot Lift** **Ext Tyrn RRW**  1	P.O. Draw	er 122	8, Farm	ington	, NM 874	499 - 1228	3			<sup>3</sup> Reason for Filing Code/ Effective Date							
30 - 04.5 - 21.323   South Blanco-Pictured Cliffs   77.459     Property Code   Property Nume	<sup>4</sup> API Numb	er	·	<sup>5</sup> Pool	l Name	<del></del>											
Marros   M	30 - 045 -	<b>2132</b> 3	3	Sou	th Blanco		d Cli	ffs	• • • • • • • • • • • • • • • • • • •								
III	<sup>7</sup> Property C	ode				ne											
Cle P for a   Section   Township   Range   Lot Idn   Feet from the   Section   K   24   T.27 N   R8W   1500   1520   Line   1507   Line   1507   San Juan	II 10 Su	rface l	Locatio		arron							·		6			
"Bottom Hole Location III. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "Produced Water Octob Produced Water Of Produced Water Octob Produced	Ul or lot no.	Section	on Tow	nship Range Lot.Idn Fee				eet from the North/South				rom the	East/	East/West line County			
Bottom Flote Location Un for fan Science Township Range Lot Idn   Feet from the North/South line   Feet from the   East/West line   County    12 Loc Code   "Protection Township Range   Lot Idn   Feet from the   Date   "C-129 Effective Date   "C-129 Expiration Date    13 C-129 Permit Number   "C-129 Effective Date   "C-129 Expiration Date    14 Lot I and Gas Transporters   "Transporter Name and Address   G    15 Enterprise   G   Enterprise   G    16 Li Reilly Ave, Farmington, NM   G    17 D   Support   "POD ULSTR Location and Description    18 Sept Date   Ready Date   S-547   S-501 (3200/Temp)   2902-2550/ DHC 1817A2    19 Sept Date   S-547   S-551 (3200/Temp)   2902-2550/ DHC 1817A2    12 W   S-56   S-566   S-566   S-566   S-566   S-566    12 W   S-56   S-566   S-566   S-566   S-566   S-566   S-566    12 W   Well Test Data   S-566   S		24	T 2	27 N			1	520'	Line	e	10	570'			Sar	Juan	
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Enterprise G  614 Relltly Ave, Farmington, NM  11V. Produced Water  12 POD  13 Spud Date Stopad Date State S			<u>as 11a1</u>			Name		<sup>20</sup> P	<sup>20</sup> POD 21 O			G 22 POD ULSTR Location				n	
IV. Produced Water   Management   Manageme																ription	
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12 ½"  8 5/8" K-55  246'  135 sx  7 7/8"  4 ½" K-55  5546'  750 sx   2 3/8" J-55  2935'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  8/1/2005  41 Choke Size  42 Oil  43 Water  43 Water  44 Gas  952 mcf  45 AOF  46 Test Method Flowing to Atmosphere  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and felicit.  Signature:  Printed name:  Charles Neeley  Title:  Approved by:	12/8/73		8/8/20		05 5				` .								
77 178"  4 ½" K-55  5546'  750 sx  2 3/8" J-55  2935'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  8/1/2005  41 Choke Size ½' Oil  43 Water  44 Gas 952 mcf  45 AOF  46 Test Method Flowing to Atmosphere  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and feliefy Signature:  Printed name: Charles Neeley  Title: Agent/PE  E-mail Address: neelece@msn.com Date: Phone:	<sup>31</sup> Hole Siz		<u>e</u>		32 Casing & Tubing Si			Size 33 Depth S			iet			34 Sacks Cement			
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date 8/1/2005  38 Test Length 24 hrs  39 Tbg. Pressure 144.5 psig  40 Csg. Pressure 144.5 psig  41 Choke Size 42 Oil 43 Water 952 mcf  Oil CONSERVATION DIVISION  been complied with and that the information given above is true and complete to the best of my knowledge and felice.  Signature:  Printed name: Charles Neeley  Title: Approval Date: Approval Date: Phone:	12			8	5/8" K-5	5						135 sx					
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  8/1/2005  43 Water  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and felief Signature:  Printed name: Charles Neeley  Title: Approved by:  Approval Date:  Approval Date:  Phone:  38 Test Length 24 hrs  39 Tbg. Pressure N/A  40 Csg. Pressure 144.5 psig  47 Gas 952 mcf  OIL CONSERVATION DIVISION  Approved by:  Approved by:  Approval Date:  Approval Date:  Approval Date:  Phone:	7				4 ½" K-55			5546'					750 sx				
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Signature:  Printed name: Charles Neeley  Title: Approved by: Charles SUPERVISOR DISTRICT # 3  Approval Date:  Approval Date:	been complies	d with	and that	the inf	ormation	given abov					1	1 /	$\bigcirc$				
Printed name: Charles Neeley  Title: SUPERVISOR DISTRICT # 3  Approval Date:  Approval Date:  Approval Date:  Phone:		ne best	oi my ki	nowled	ge and be	net			Approved h	v: /	o/	Val	ノ				
Charles Neeley  Title: Agent/PE  E-mail Address: neelece@msn.com  Date: Phone:		//	larl		ful	y					/pa	WISON !	21/4	د <del>ر</del>			
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