Form 3160- 5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004- 0135

	BUREAU OF LAN	D MANAGEMENT	· /		Expires: January 31,2004
CUA	IDRY NOTICES ANI	A DEDODTS ON U	VELLS/	Lease Serial	No. NM059848
	o not use this form for propo indoned well. Use Form 316			6. If Indian, Al	Notice, or Tribe Name
· · · · · · · · · · · · · · · · · · ·				7. If Unit or C.	A. Agreement Designation
447	IPLICATE - Other Ins				
1. Type of Well Oil Well Gas Well	Other	070 FAR	MINGTON NA	8. Well Name	and No.
2. Name of Operator	Particular,			-	FREEMAN #1M
PATINA OIL AND GA	AS CORPORATION			9. API Well N	0.
3a. Address	CADMINGTON NA C	3b. Phone No. (inc.	•	10 5:11 11	30-045-23023
5802 US HIGHWAY 64, 4. Location of Well (Footage, Sec., T.		3/401	32-8056	4	Pool, or Exploratory Area IN DK / BLANCO MV
790' FNL - 1980' FWL, UL "M"	,,,			11. County or	
SEC. 11, T31N, R13W				SAN.	JUAN COUNTY, NM
12. CHECK APPROF	PRIATE BOX(S) TO INC	OICATE NATURE OF	NOTICE, REPOR	RT, OR OTH	ER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/ Resume)	Water Shut-off
	Altering Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other
	Change Plans	Plug and abandon	Temporarily A	Abandon	Squeeze Menefee
Final Abandonment Notice	Convert to Injection	Plug back	Water Dispos	al	
cement Squeeze See Attached Re	of the Menefee		·	·	eted, and the operator has
Mande	MARTINEZ Newtines	Title		ULATORY	ANALYST
Signature / G GCCC	THIS SPACE	FOR FEDERAL OR S			1 7005
	+	i i		- AUU	1 4993
Approved by Conditions of approval, if any are attached	ad Approval of this natice date	Title Title		ARMINGTO	RATELD OFFICE
certify that the applicant holds legal or ed			, S	N.	MANL

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Patina San Juan, Inc. DAILY OPERATIONS REPORT

	e & Well Number eman # 1M	_	ort date: 06/28/05 ort time: 0700 Hrs	Purpose:	convert from ro		Operation Type Completion
Report #:	10 AFE #:	111660	RKB: 12.00	Zone of interest:	Blanco Mesa	a Verde	Recompletion Workover
Supervisor: Phone #: Fax #:	K. Stills 486-4070	Formation	Dakota		Formation	: F	Pt. Lookout
Plug Back Dept		Perfs:	6562-6687		Perfs:	4389	9-4711
SICP:	@	Tubing Data Casing Data		Tubing			

Last 24 Hour Activity Summary

Tag fill. Clean out. Spot acid across the Dakota perfs. POOH-LD the drill collars. RIH with the tubing. Broach tubing. ND-NU. RD rig.

			Last 24 Hour Activity Detail
Time Elapsed Page in the Page		Decembration	
From	То	Time	Description
7:00	7:30	0:30	RIH and tag fill at 6725 ft.
7:30	9:00	1:30	Break circulation with air mist and clean out to PBTD. Sweep casing 3 times.
9:00	10:00	1:00	Pull tubing to 6650 ft. and spot 500 gallons of acid with double inhibitors across the Dakota perfs.
10:00	12:00	2:00	POOH with tubing. LD the drill collars and mill. PU a S.T. Collar, SN and RIH to 3500 ft.
12:00	15:00	3:00	RU a broach on the sandline and broach the tubing down to the SN. Finish RIH with the tubing. Finish
			broaching the tubing.
15:00	16:00	1:00	Land tubing. RD floor, tongs, etc. ND BOP. NU wellhead.
16:00	17:00	1:00	RU air package and circulate spent acid and water from the casing.
17:00	18:00	1:00	RD rig.
			Release rig at 18:00 hours on 06/27/05.
			Production String
			12.00 KB
			6620.65 203 Jts.
			6632.65 Top of SN
			.87 SN
			.43 S.T. Collar
			6633.95 E.O.T.
			2 38" EU 8rd J-55 Tubing
T	otal hours:	11:00	

Comments

-				_
	Projected	1 24	Ho	urs

Costs							
Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost			
\$9,950	\$68,450	\$0	\$68,450	\$0			

Patina San Juan, Inc. DAILY OPERATIONS REPORT

			DAILT OPERATION	ONS REPO	<u> </u>		
	e & Well Numbe		ort date: 06/21/05 ort time: 0700 Hrs	Purpose:	convert from re		Operation Type Completion
Report #:	5 AFE	111660	RKB: 12.00	Zone of interest:	Blanco Mes	a Verde	Recompletion Workover X
Supervisor:	K. Stills	Formation	: Dakota		Formation	n:	Pt. Lookout
Phone #: Fax #: Plug Back Dept Packer Dept	486-4070 th: 6,680 th: CIBP 4302	Perfs:	6562-6687		Perfs:	438	9-4711
	@	Tubing Data Casing Data					
			ast 24 Hour Acti	ivity Sumn	nary		

Pressure test CIBP. Squeeze the Menefee perfs. Reverse. Hold pressure on formation for 3 hours. POOH. RIH with a size 4 3/4" bit. SWIFN

			Last 24 Hour Activity Detail
Tir	ne	Elapsed	Description
From	То	Time	Description
7:00	8:00	1:00	Finish RIH to top of CIBP.
8:00	8:30	0:30	Set packer and pressure test CIBP and tubing to 3000 PSI. Hold 10 minutes.
8:30	13:00	4:30	Pull packer to 4000 ft. Set packer, fill the annulus, pressure test to 500 PSI. Establish and injection
			rate of 3 BPM at 215 PSI. Inject 20 bbls fresh water. Mix 100 sacks of Class 3 cement with 2% Ca/CI.
			Displace 7 1/2 bbls of cment into the formation when it locked up at 3000 PSI. (left 3 bbls in the casing).
-			Check bleed back. (none). Release packer and reverse the tubing vollume twice. Pull 3 stands and
			pressure up to 1000 PSI. SWI for 3 hours.
13:00	14:30	1:30	Release packer and POOH.
14:30	17:00	2:30	PU a 4 3/4" blade bit, 4 drill collars and RIH to 3935 ft. RU swivel, etc.
			SWIFN
			Cement Job
			100 sacks Class 3 cement with 2% Ca/Cl.
			Yield 1.37 Wt. 14.6 Slurry Volume 24.4 bbls
			7 1/2 bbls in formation
			3 bbls in casing
			Reversed 13.9 bbls
		·	
	atal bayes	40.00	
	otal hours:	10:00	

Comments

 	Pr	ojected 24 Ho	urs		
				-	
 				 	

Costs								
Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost				
\$11,250	\$26,650	\$ 0	\$26,650	\$0				