UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

FORM APPROVED
OMB No. 1004-0135
Cominga Naviguelan 20, 200

Expires November 30, 20

5.	Lease Se	erial No.
NMS	SF - 080	0601

6. If Indian, Allottee or tribe Name

SUBMIT IN TRIPLIC	CATE –	Other instr	uctio	ons on re	verse s	idels	AUG Is Dait of	ŞĀ∕A J ede	men Name a	and/or No.
I. Type of Well			***************************************				8. Well Nam	e and No	- 21 3.4	
Oil Well	Gas Well	Other				(OTOFEDERAL'	GAS C	OM 1	
2. Name of Operator							9. API Well	No.		
BP AMERICA PRODUCTION COMPANY						30-045-32876				
3a. Address PO BOX 3092 HOUSTON 77253	· · · · · · · · · · · · · · · · · · ·						10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL			
4. Location of Well (Footage, See 845' FNL & 2090' FWL;					r NMP		11. County or SAN JUAN		State	
12. CHEC	CK APPROI	PRIATE BOX(E	S) TO	INDICATE	NATURE	ORN	NOTICE, REPORT,	OR OTH	ER DATA	
TYPE OF SUBMISSION					т	YPE (OF ACTION		ar 1 man	
Notice of Intent	Acid			Deepen			Production (Start/Re	esume)	Water	
		Casing		Fracture Tre			Reclamation			ntegrity
Subsequent Report	ا	ng Repair	4	New Const			Recomplete		Other	SPUD & SET
- Subsequent Report	Chan	ige Plans		Plug and A	bandon	المطا	Water Disposal			
Final Abandonment Notice	Conv	vert to Injection		Plug Back						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 7/31/05 SPUD 12 '/' HOLE & DRILLED TO 144' TD. RU & RAN 8 5/8" H-40; 20# CSG TO 134'. TIH & CMT 8 5/8" w/100 sxs CLS G cmt @ 15.20 ppg. 20 bbls GOOD CMT TO SURFACE. TST BOP TEST OK. PRES TST VALVES; WH & CSG. ALL 1500 psi H1GH 10 min. TEST OK. BLM REP ON LOCATION TO WITNESS TESTS. TIH & DRILL 7 7/8" HOLE 144' – 2496' TD ON 8/3/05. TIH & RUN 5 ½" CSG & LAND CSG @2485'. TIH & CMT SCAVENGER w/13 sxs @10.30 ppg. LEAD w/287 sxs #11.70 ppg. TAIL 70 sxs @13.50 YIELD 1.260. 20 bbls GOOD CMT TO SURFACE 15 16 7/7 14. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed) Cherry Hlava Title Regulatory Analyst										
Signature //	1/				Date 0	8/08/20)05		, E	ZIAIE DE SOLARIO
_ Cherry A	llava								ACCE	PTED FOR RECORI
		THIS SPA	CE F	OR FEDER	AL OR	STAT	E OFFICE USE			
Approved by					Title		700	Date		UG 1 6 2005
Conditions of approval, if any, are attach Certify that the applicant holds lega subject lease which would entitle the	l or equitab	le title to those i	ights	in the	Office				ВУ	MUTUM FIELD OFFICE