

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
JICARILLA CONTRACT #97

6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBE

7. Unit or SA Agreement Designation

8. Well Name and No.
TRIBAL C #11

9. API Well No.
30-039-06541

10. Field and Pool, or Exploratory Area
Blanco MV / Tapacito Pictured Cliffs

11. County or Parish, State
Rio Arriba County, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PATINA OIL AND GAS CORPORATION

3a. Address
5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)
505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1650' FSL - 1450' FWL, UL "K"
NESW, SEC. 8, T26N, R3W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Downhole Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamanation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Downhole Commingle of the Blanco MV and Tapacito PC zones -
Completed on 8/01/05.**

Mill out Packer. Please See Attached Final 3 Days of Rig Reports.

Commingle Order #: DHC 1240AZ

ACCEPTED FOR RECORD
AUG 05 2005
FARMINGTON FIELD OFFICE
BY *[Signature]*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) **MIRANDA MARTINEZ** Title **REGULATORY ANALYST**

Signature *Miranda Martinez* Date **8/2/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Tribal C #11		Report date: 07/29/05 Report time: 0700 Hrs		Purpose: Commingle	Operation Type Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>
Report #: 4	AFE #: 112346	RKB:	Zone of interest: PC/MV		
Supervisor: H. HILL Phone #: 505-320-5470 Fax #:		Formation: PICTURE CLIFF Perfs: 3776-3850		Formation: MESA VERDE Perfs: 5954-6036	
Plug Back Depth: 6,050 Packer Depth:					
SITP: @ SICP: 150PSI @ 6:00		Tubing Data: Casing Data: 7 5/8" 26.4# J-55 CSA 4049, 5 1/2" 15.5# J-55 LSA 6153, Liner Top @ 3946			

Last 24 Hour Activity Summary

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
6:00	7:00	1:00	Warm Up & Service Rig, Hold Safety Meeting.
7:00	8:00	1:00	T.I.H. F/ 3946 To 5864 , Rig Up Air & Power Swivel, Break Circ. W/ 15 BPH Mist.
8:00	15:00	7:00	Milling On Model "D" Packer @ 5870, W/ Air @ 15 BPH Mist, Not Getting Any Water Returns Or Cuttings. Cut Over Packer, Rig Down Air & Power Swivel
15:00	17:00	2:00	T.O.O.H., Break Down Fishing Bottom Hole Assy, Recover Model "D" Packer.
17:00	18:00	1:00	T.I.H. W/ 4 7/8" Blade Bit, D.C.'s, 2 3/8 Work String To Liner Top @ 3946.
			SWIFN
Total hours:		12:00	

Comments

Projected 24 Hours

Costs

Daily Cost \$20,843	Total Operation Cost \$73,815	AFE Operation Cost \$95,000	Total Well Cost \$73,815	AFE Total Cost \$95,000
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Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Tribal C #11		Report date: 07/30/05 Report time: 0700 Hrs		Purpose: Commingle	Operation Type Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>
Report #: 5	AFE #: 112346	RKB:	Zone of interest:	PC/MV	
Supervisor: H. HILL Phone #: 505-320-5470 Fax #:		Formation: PICTURE CLIFF		Formation: MESA VERDE	
		Perfs: 3776-3850		Perfs: 5954-6036	
Plug Back Depth: 6,066 Packer Depth:		Tubing Data:			
SITP: @ SICP: 110PSI @ 6:00		Casing Data: 7 5/8" 26.4# J-55 CSA 4049, 5 1/2" 15.5# J-55 LSA 6153, Liner Top @ 3946			

Last 24 Hour Activity Summary

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
6:00	7:00	1:00	Warm Up Rig , Hold Safety Meeting.
7:00	8:00	1:00	Rig Up Air @ 8 BPH Mist, Circ. @ Liner Top To Clean Up Cuttings F/ Packer Mill Out.
8:00	9:00	1:00	T.I.H. Tag Fill @ 6018, Rig Up Air & Power Swivel, Break Circ. @ 12 BPH Mist.
9:00	13:00	4:00	Clean Fill F/ 6018 To 6066 PBDT, Circ. Kill Fluid To Blow Back Tank. Run 2 5 BBL. Sweeps.
13:00	16:00	3:00	Rig Down Air & Power Swivel
			T.O.O.H. Lay Down Work String & Collors.
16:00	17:00	1:00	Replace Tbg. Head Valves On Annular.
17:00	18:00	1:00	T.I.H. W/ 2 3/8" STC, 2 3/8 Inline Exp. Ck. Valve, 2 3/8 X 1.78 PSN, 30 Jts. 2 3/8 4.7# J-55 Tbg.
			SWIFWE
			Will Land Well On Monday 08/01/05 & Move To Jicarilla C # 1C
Total hours:		12:00	

Comments

Projected 24 Hours

Costs

Daily Cost \$6,143	Total Operation Cost \$79,958	AFE Operation Cost \$95,000	Total Well Cost \$79,958	AFE Total Cost \$95,000
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Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Tribal C #11		Report date: 08/02/05 Report time: 0700 Hrs		Purpose: Commingle Zone of interest: PC/MV		Operation Type Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>	
Report #: 6	AFE #: 112346	RKB:					
Supervisor: H. HILL Phone #: 505-320-5470 Fax #:		Formation: PICTURE CLIFF Perfs: 3776-3850		Formation: MESA VERDE Perfs: 5954-6036			
Plug Back Depth: 6,050 Packer Depth:							
SITP: @ SICP: 150PSI @ 6:00		Tubing Data: Casing Data: 7 5/8" 26.4# J-55 CSA 4049, 5 1/2" 15.5# J-55 LSA 6153, Liner Top @ 3946					

Last 24 Hour Activity Summary

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
6:00	7:00	1:00	Warm Up & Service Rig, Hold Safety Meeting.
7:00	10:00	3:00	T.I.H. W/ 123 Jts. 2 3/8" 4.7# J-55 Prod. Tbg. Tallying, Rabbiting, & Broaching In Hole
10:00	16:00	6:00	When Smith Construction Loaded Out Tbg. F/ This Location, They Shorted Rig 30 Jts.
			Shut Down Waiting On Tbg. F/ Noble Yard In Farmington.
16:00	16:30	0:30	Hot Shot W/ Tbg. On Location, Unload Hot Shot Float.
16:30	17:30	1:00	T.I.H. W/ 31 Jts. 2 3/8" 4.7# J-55 Tbg. Tallying, Rabbiting & Broaching In Hole.
17:30	18:30	1:00	Land Tbg On Hanger, E.O.T.L. @ 5981.69
			Rig Down Floor & Tbg. Equip., Nipple Down B.O.P., Nipple Up Well Head, Rig Up Air,
			Pressure Test Tbg. To 1,500 P.S.I., Pump Off Exp. Ck. Valve. Blow Well Dry.
18:30	20:00	1:30	Rig Down Air, Flow Back Tank, Rig Down Pulling Unit.
			Will Move To Jicarilla C # 1C In A.M. FINAL REPORT
			K.B. 11.00'
			184 Jts. 5968.66'
			2 3/8 X 1.78 PSN .80'
			2 3/8 Exp. Ck. Valve .78'
			2 3/8 STC .45'
			E.O.T.L. @ 5981.69'
Total hours:		14:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$6,143	\$86,100	\$95,000	\$86,100	\$95,000