

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other 070 FARMINGTON NM

2. Name of Operator
PATINA OIL AND GAS CORPORATION

3a. Address 3b. Phone No. (include area code)
5802 US HIGHWAY 64, FARMINGTON, NM 87401 505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1190' FSL - 820' FEL, UL "P"
SEC. 6, T26N, R3W

FORM APPROVED
OMB No. 1004- 0135
Expires: January 31, 2004

5. Lease Serial No.
JICARILLA CONTRACT #97

6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA. Agreement Designation

8. Well Name and No.
TRIBAL C #4

9. API Well No.
30-039-06668

10. Field and Pool, or Exploratory Area
BASIN DK / TAPACITO PC

11. County or Parish, State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

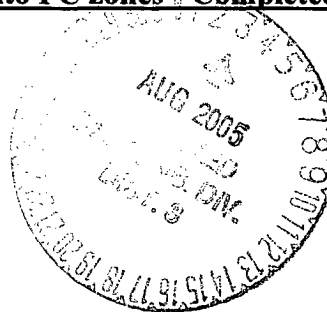
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Downhole Commingle
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamatnion, have been completed, and the operator has determined that the site is ready for final inspection.)

Downhole Commingle of the Basin DK and Tapacito PC zones - Completed on 5/14/05.

Mill out Packer. See Attached Reports.

DHC# 1460AZ



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MIRANDA MARTINEZ Title REGULATORY ANALYST

Signature Date 21-Jul-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Date
Office

ACCEPTED FOR RECORD

AUG 01 2005

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department, agency, or official of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

FARMINGTON FIELD OFFICE
BY

NMCCD

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 05/12/05		Purpose: Commingle		Operation Type	
Tribal C #4		Report time: 0700 Hrs				Completion	
				Zone of interest: PC/Dakota		Recompletion	
Report #: 7		AFE #: 112349		RKB:		Workover X	
Supervisor: H. HILL		Formation: PICTURE CLIFF		Formation: DAKOTA			
Phone #: 505-320-5470		Perfs: 3857-3914		Perfs: 8076-8260			
Fax #:							
Plug Back Depth: 8,260							
Packer Depth:							
SITP: @		Tubing Data:					
SICP: @		Casing Data: 7 5/8" 26.4# & 33.7# CSA 4041, 5 1/2" 17# ST7C J-55 LSA 8260, L.T. @ 3948					

Last 24 Hour Activity Summary

Replace Risers & Washed Out Nipples On Flow Back Tank, Mill Up Packer @ 7975, Packer Will Not Go Down Hole. T.O.O.H. To Top Of Liner @ 3948 Packer Hanging Every Csg. Collor In 5 1/2" Liner, Having To Jar Free.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Warm Up Rig Hold Safety Meeting.
7:30	8:30	1:00	Rig Up Air, Blow Well Dry.
8:30	9:30	1:00	Replace 3" Risers & Washed Out Nipples On Flow Back Tank.
9:30	14:00	4:30	Latch Up Packer W/ Knight Fishing Tool's Packer Plucker, Break Circ. W/ Air @ 15 BPH Mist.
			Mill Baker Model "D" Packer, Packer Will Not Go Down Hole.
14:00	17:00	3:00	Rig Down Air & Power Swivel.
			T.O.O.H. W/ Fish, Packer Hanging In Every CSG. Collor, Having To Jar Free.
			Worked Packer Out Of 5 1/2" Liner @ 3948.
			SWIFN
Total hours:		10:00	

Comments

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Projected 24 Hours

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Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$13,440	\$75,758	\$0	\$75,758	\$95,000

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number		Report date: 05/13/05		Purpose:	Commingle	Operation Type	
Tribal C #4		Report time: 0700 Hrs				Completion	
Report #: 8		AFE #: 112349		Zone of interest:	PC/Dakota	Recompletion	
		RKB:				Workover	X
Supervisor:	H. HILL	Formation: PICTURE CLIFF		Formation: DAKOTA			
Phone #:		Perfs:	3857-3914	Perfs:	8076-8260		
Fax #:							
Plug Back Depth: 8,260							
Packer Depth:							
SITP:	@	Tubing Data:					
SICP:	@	Casing Data:		7 5/8" 26.4# & 33.7# CSA 4041, 5 1/2" 17# STC LSA 8260 Liner Top @ 3948			

Last 24 Hour Activity Summary

Recover Packer, T.I.H. Ream Tight Spot In Csg. F/ 7977 To 7992, Clean Fill F/ 8186 To 8260 PBTD, Lay Down Work String & Collors, SWIFN

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Warm Up Rig & Hold Safety Meeting.
7:30	9:30	2:00	T.O.O.H. W/ 3900' 2 3/8 L-80 Tbg., D.C.'s & Fishing String, Recovered Packer.
			Laid Down Jars, Bumper Sub, Accelerator, Packer Plucker.
9:30	11:00	1:30	T.I.H. W/ 4 3/4 Blade Bit, D.C.'s 2 3/8 L-80 Work String, Tagged Up @ 7977.
11:00	13:30	2:30	Rigged Up Air & Power Swivel, Break Circ. @ 10 BPH Mist.
			Ream Tight Spot In Csg. F/7977 To 7992, Tagged Fill @ 8186.
			Cleaned Fill F/ 8186 To 8260 PBTD, Ran 2 5 BBL. Sweeps, Blew Well Dry.
13:30	17:00	3:30	Rig Down Power Swivel & Air Unit.
			T.O.O.H. Laying Down Work String & Drill Collors, Break Out Blade Bit.
			SWIFN
			Will Run Production In A.M.
Total hours:		10:00	

Comments

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Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$8,190	\$83,948	\$0	\$83,948	\$95,000

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Tribal C #4		Report date: 05/14/05	Purpose: Commingle	Operation Type Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>
		Report time: 0700 Hrs	Zone of interest: PC/Dakota	
Report #: 9	AFE #: 112349	RKB:		
Supervisor: H. HILL	Formation: PICTURE CLIFF	Formation: DAKOTA		
Phone #: 505-320-5470	Perfs: 3857-3914	Perfs: 8076-8260		
Fax #:				
Plug Back Depth: 8,260				
Packer Depth:				
SITP: @	Tubing Data: 250 Jts. 2 3/8 4.7# J-55 E.O.T.L. @ 8127.39 KB			
SICP: @	Casing Data: 7 5/8" 26.4# & 33.7# CSA 4041, 5 1/2" 17# STC J-55 LSA8260, Liner Top @ 3948			

Last 24 Hour Activity Summary

T.I.H. W/ 250 Jts. 2 3/8 4.7# J-55, E.O.T.L. @ 8127.39 Broached, Tallied, & Rabbited Going In, Pressure Test Tbg. To 1,500 P.S.I., Swab Tbg. Dry. Retrieve Standing Valve, Nipple Up Well Head. Well Is Shut In. Rig Down Rig & Equip. W/ Air Blow Well Dry. FINAL REPORT

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Warm Up Rig & Hold Safety Meeting.
7:30	8:00	0:30	Swap Out Tbg. Floats.
8:00	13:00	5:00	T.I.H. Tallying, Rabbiting, & Broaching, 2 3/8 STC, 2 3/8 X 1.78 PSN, 250 Jts. 2 3/8 4.7# J-55 Tbg.
13:00	13:30	0:30	Pump 5 BBL. 2% KCL, Drop Standing Valve, Pressure Test Tbg. To 1,500 P.S.I.
13:30	14:30	1:00	Rig Up Swab Equip., Swab Tbg Dry To Standing Valve.
			W// Sand Line Retrieve Standing Valve.
14:30	15:30	1:00	Land Tbg. On Hanger, E.O.T.L. @ 8127.39 K.B.
15:30	17:30	2:00	Rig Down Floor & Tbg. Equip., Nipple Down B.O.P., Nipple Up Well Head, W/ Air Blow Well Dry.
			Rig Down Pulling Unit, Rack up Pump & Pit & Air, Clean Up Location.
			Well Is Shut In.
			FINAL REPORT
			K.B. 12.00'
			250 Jts. 8114.14'
			PSN .80'
			STC .45'
			E.O.T.L. @ 8127.39'
			Will Move Drake # 19 To Tribal C # 9A On 05/16/05
Total hours:		10:30	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$38,115	\$122,063	\$0	\$122,063	\$95,000