

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

2005 JUL 28 PM 9 50

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well **070 FARMINGTON NM**
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address **P.O. Box 2197, WL3-6081 Houston Tx 77252**

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T26N R4W NWNW 850FNL 850FWL

5. Lease Serial No.
Cont 105

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla A #12

9. API Well No.
30-039-20396

10. Field and Pool, or Exploratory Area
Wildhorse Gallup/Basin Dakota

11. County or Parish, State
Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was originally a dual completion well. Two strings of tubing were removed and the well is now downholed commingled producing from the Wildhorse Gallup and Basin Dakota. Tubing now lands @ 8115'. Reference DHC1157AZ. Daily summary report is attached.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Signature

Chris Gustartis

Title

Regulatory Analyst

Date

07/26/2005

ACCEPTED FOR FILING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

AUG 03 2005

Approved by

Title

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMCCD

Downhole Comingle, 04/25/2003 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392039600	RIO ARRIBA	NEW MEXICO	NMPM-26N-4W-24-D	850.00	N	850.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,228.00	36° 28' 36.84" N	107° 12' 32.4" W	09/21/1971				

04/25/2003 00:00 - 04/26/2003 00:00

Last 24hr Summary

DAY OFF

04/25/2003 00:00 - 04/25/2003 00:00

Last 24hr Summary

ROAD RIG TO LOCATION. JSA, SAFETY MEETING. SPOT IN RIG AN EQUIPMENT , RIG UP. CSG PRESS. 100#. TBG PRESS. 50#. BLOW WELL DOWN, KILL TBGS WITH 20 BBLS OF 2% KCL. RDWH, RUBOP PU AN RELEASE TBG HANGER (SHORT STRING) POOH , LAY DOWN ON TRAILER. 115 JOINTS LAYED DOAN. 3680'. TBG IS FULL OF SCALE AN PINS ARE PITTED REAL BACK. SECURE WELL SDFN.

04/26/2003 00:00 - 04/27/2003 00:00

Last 24hr Summary

DAY OFF

04/27/2003 00:00 - 04/28/2003 00:00

Last 24hr Summary

JSA, SAFETY MEETING, SICP 135#, BLOW WELL DOWN, CONT. TO POOH WITH TBG. LAY DOWN TOTAL OF 239 JOINTS OF IJ , 1.9" TBG. 7663'. RD OFF SET SPOOL, PU AN REMOVE TBG HANGER,PU AN RELEASE SEAL ASSEMBLY. POOH WITH 265 JOINTS OF 1.9" EUE TBG. SEAL ASSEMBLY AN PERF JOINT . CHANGE OVER TOOLS TO 2 3/8". TEST BOP, 250# ON LOW , 3000 ON HIGH. OKAY. RIH WITH PACKER PLUCKER, JARS AN DRILL COLLARS, AN 20 JOINTS OF TBG. PICK UP AN TALLY IN. SECURE WELL SDFN.

04/28/2003 00:00 - 04/29/2003 00:00

Last 24hr Summary

JSA. SAFETY MEETING, SICP 200#, BLOW WELL DOWN, CONT. TO RIH WITH TBG. PICK UP AN TALLY IN. RI TO 7610'. AIR UNIT NOT AVAILBLE FOR TODAY . SECURE WELL SDFN

04/29/2003 00:00 - 04/30/2003 00:00

Last 24hr Summary

JSA, SAFETY MEETING, SICP 210#, BLOW WELL DOWN, RU AIR UNIT, UNLOAD WELL, RDAIR , RIH WITH 10 JOINTS TBG., RU POWER SWIVEL, TAG UP AN LATCH ONTO PACKER. RU AIR , EST CIRCALATION, CUT OUT PACKER. SHUT DOWN AIR, RD POWER SWIVEL, POOH WITH 61 STANDS, ABOVE LINER TOP. SHUT DOWN , SECURE WELL SDFN.

04/30/2003 00:00 - 05/01/2003 00:00

Last 24hr Summary

JSA, SAFETY MEETING, SICP 220# BLOW WELL DOWN, POOH WITH TBG , DRILL COLLARS, JARS , PACKER PLUCKER AN PACKER REMAINS. LAY DOWN COLLARS. RIH WITH PACKER AN RBP. SET PLUG AT 7573'. PU ONE JOINT , LAY DOWN, SET PACKER, TEST RBP TO 500#, HELD OKAY, RELEASE AN LOAD HOLE, 265 BBLS TO LOAD. SHUT IN BOP , PRESS UP CSG TO 500#. HELD FOR 20 MINS., OKAY. RELEASE PRESS. CHANGE OUT CSG VALVES , POOH WITH 61 STANDS . RU AIR UNIT, UNLOAD HOLE. RD AIR, RIH WITH 61 STANDS, RU AIR UNLOAD HOLE. . RD AIR , RIH TAG UP ON RBP LATCH ON, RELEASE, POOH WITH 20 STANDS., SHUT DOWN. SECURE WELL SDFN.

05/01/2003 00:00 - 05/02/2003 00:00

Last 24hr Summary

JSA, SAFETY MEETING, SICP 220#, BLOW WELL DOWN, CONT. TO POOH WITH TBG, PACKER AN PLUG. .. RIH WITH MULE SHOE , SEAT NIPPLE, AN TBG , DRIFT IN, TAG FILL AT 8315'. PU AN LAY 7 JOINTS , LAND TBG. @ 8115', 260 JOINTS. RD FLOOR, RDBOP, RUWH, RU AIR UNIT , UNLOAD WELL FROM 8115'. PRESS GOT UP TO 500# UNLOAD SOME FLUIDS, PRESS. LEVEL OUT AT 400#, UNLOAD FOR THREE HOURS. SHUT DOWN RIG DOWN AIR UNIT, LET WELL FLOW TO TANK REST OF DAY. RD EQUIPMENT AN RIG SHUT WELL IN SECURE. SDFN. WELL IS DOWN HOLE COMMINGLED, LAST REPORT, J. VALDEZ.