| Subma Copies To Appropriate District Office | State of New 1 | Mexico | | Førm C-103 | |
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| · District 1 | Energy, Minerals and N | atural Resources | | / May 27, 2004 | |
| 1625 N. French Dr., Hobbs, NM 88240 | , | • | WELL API NO. | <i>[</i> . | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 30-045-33145 | | |
| District III | 1220 South St. Francis Dr. | | 5. Indicate Type of Leas | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | EH 🗌 | |
| District IV | Santa Fe, NM | - The state of the | 6. State Oil & Gas Lease | e No. | |
| 1220 S. St. Francis Dr., Santa Fe, NM | | 3456 | † | | |
| 87505 | TES AND DEPONTS ON STUDY | <u> </u> | 7 7 37 37 | / A | |
| (DO NOT USE THIS FORM FOR PROPOS | CES AND REPORTS ON WEL | LS SA | 7. Lease Name or Unit A | Agreement Name | |
| DIFFERENT RESERVOIR. USE "APPLIC | ATION FOR PERMIT" (FORM) CATO | YEOR STICH | 8 | | |
| PROPOSALS.) | | | STATE GAS COM | | |
| 1. Type of Well: Oil Well | Gas Well 🛛 Other 🖂 📝 | | 8. Well Number | 4 | |
| | | 10.00 3 | | | |
| 2. Name of Operator | المراجع | . B. S. S. | 9. OGRID Number | _ | |
| XTO ENERGY INC. | | | 16706 | | |
| 3. Address of Operator | - Sec | Daronel Shaker | 10. Pool name or Wildo | | |
| 2700 FARMINGTON AVE, SUIT | E K-1, FARMINGTON, NM $^{\sim}$ | 87.4010 | Basin Dakota/Mesa Ve | erde | |
| 4. Well Location | | | | | |
| • | feet from the South | line and 15 | 15' feet from the East | t line | |
| | | | | | |
| Section 32 | Township 31N | | NMPM San . | Juan County | |
| | 11. Elevation (Show whether | | | | |
| | 6,011' G | R | | | |
| · | | | | • | |
| Pit or Below-grade Tank Application or | Closure | | • | · | |
| Pit type Depth to Groundwa | terDistance from nearest fre | ch water well Dis | tance from nearest surface wat | er | |
| | | | | · | |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | bbis; C | onstruction Material | | |
| 12. Check A | appropriate Box to Indicate | e Nature of Notice. | Report or Other Data | | |
| | Tr-F | | F | | |
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2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

August 3, 2005

RE:

Notice of Intent to Apply for Downhole Commingling

State Gas Com #4

J Sec 32, T31N, R12W; 1975' FSL & 1545' FEL

San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners.

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota (71599) and the Blanco Mesa Verde (72319) pools in the State Gas Com #4. We propose to downhole commingle production from both pools after this well is drilled and upon approval from the NMOCD. NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

Both of these pools are included in the New Mexico Oil Conservation Division pre-approved pool combinations for downhole commingling in the San Juan Basin. Based upon the 9-section EUR's for the Basin Dakota and Blanco Mesa Verde, XTO Energy Inc. proposes allocation of commingled production as follows:

| Pool | Oil | Gas | Water |
|-------------------|-----|-----|-------|
| Basin Dakota | 75% | 57% | 50% |
| Blanco Mesa Verde | 25% | 43% | 50% |

If you need additional information or have any questions, I may be contacted at (505) 564-6720. If you are opposed to commingling production from these two pools please respond in writing within 20 days of the date of this letter to XTO Energy Inc., 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401.

Silice ely,

Holly C Perkins

Regulatory Compliance Tech

xc: Well File

FW Land Dept.