District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 8750	5								AME	NDED REPORT		
]	i. Ri	EQUEST F	OR ALLOW	ABLI	E AND	AUTHO	RIZATI	ON TO TRA	NSPOR7				
Operator name	s				² OGRID Number									
ENERGEN RE	CORPORAT:	ION						1629	162928					
2198 Bloomfield Hwy							³ Reason for				Filing Code/Effective Date			
Farmington NM 87401 4 API Number 5 Pool Name												6 Pool Code		
30-0														
30-045-31919 Bas: 7 Property Code 8 Property Name							land Co		9 Well Number					
	1180		1 Troporty							101				
10		Location	L	C. J. Holder						1		101		
UL or lot no. Section		Township	Range	Range Lot. Idn		Feet from the		uth Line	Feet from the	East/West	t/West line County			
В	16	28N	13W			770	North		1800	East		San Juan		
		Hole Lo												
UL or lot no. Sectio		Township	Range	Lot. Idn	Feet from the		North/South Line		Feet from the	East/West line		County		
12 Lse Code	² Lse Code 13 Producing Method 0		ode 14 Gas (de 14 Gas Connection Date		C-129 Pe	ermit Number		l C-129 Effecti	29 Effective Date 17 C-129		C-129 Expiration Date		
III. Oil and	Gas Tra	nsporters	l	<u> </u>										
18 Transport	er	19	Transporter Name and Address			20 POD 21 O/G		22	POD ULSTR Location and Description					
		int Indust							·					
9018	576	ghway 64			O			B-Sec.1	B-Sec.16-T28N-R13W					
Farmington, NM 87401 151618 Enterprise						G P_Soc 16_T79NLD17M								
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX						B-Sec.1	B-Sec.16-T28N-R13W							
El Paso, TX 79978						618470x								
											À			
IV. Produce	r													
²³ POI)			POD UI	POD ULSTR Location and Description									
V. Well Co	mpletio	l n Data								<u> </u>				
			Ready Date 27 TI			D 28 PBTD		²⁹ Per	Perforations ³⁰ DHC, MC		30 DHC, MC			
07/18/05		08	/10/05		.940 '		1883'		1650	1650' - 1700'				
31 H		32 Casing & Tubing Size			33 Depth Set				3	4 Sack	s Cement			
8.75"			7.0" 20#			139'				60 sks - 70 cu.ftcirc.				
6.25"			4.50'	. 5#	5# 1927'				250 sks - 418 cu.ftci					
			2.375"		1738'									
VI. Well Test Data														
35 Date New Oil		³⁶ Gas Deliv	ery Date	37 Test Dat	³⁷ Test Date		38 Test Length		³⁹ Tbg. Pressure		40 Csg. Pressure			
41 Choke Siz	re l	42 Oi	1	08/10/0 43 Water	05		2 hrs.		170 45 AOF		160 46 Test Method			
				··· acci			850 mc/fd					rost monod		
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been							650 mc/.		ONGEDYATI	ON DIVI	CION	T		
complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:							OIL CONSERVATION DIVISION Approved by:							
Printed name:							Title:							
Vicki Donaghey U						Title: SUPERVISOR DISTRICT # 3								
Title: Regulatory Analyst						Approval Date: AUG 12 2005								
Email vdonaghe@energen.com								_			-			
Date: Phone:														
08/12/05 Phone: 505–325–6800														