

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		2005 AUG 3 AM 11 19		5. Lease Serial No. SF081239	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resrv., Other		RECEIVED		6. If Indian, Allottee or Tribe Name	
2. Name of Operator XTO Energy Inc.		070 FARMINGTON NM		7. Unit or CA Agreement Name and No.	
3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		3a. Phone No. (include area code) 5053241090		8. Lease Name and Well No. LC KELLY #5	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1790 FSL & 915 FEL At top prod. interval reported below At total depth		16. Date Completed 7/26/2005		9. API Well No. 30-045-09869 e 1	
14. Date Spudded 11/4/1964		15. Date T.D. Reached 4/22/1994		10. Field and Pool, or Exploratory BASIN DAKOTA	
18. Total Depth: MD TVD		19. Plug Back T.D.: MD TVD		11. Sec., T., R., M., or Block and Survey or Area SEC 03-T30N-R12W	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		12. County or Parish SAN JUAN	
23. Casing and Liner Record (Report all strings set in well)		13. State NM		17. Elevations (DF, RKB, RT, GL)* 5837' GR	
Hole Size		Size/Grade		Wt. (#ft.)	
12-1/4"		8-5/8"		373'	
7-7/8"		5-1/2"		6816'	
Stage Cementer Depth		No. of Sk. & Type of Cement		Slurry Vol. (BBL)	
200		400		0	
Cement Top*		Amount Pulled		0	
24. Tubing Record		Size		Depth Set (MD)	
2-7/8		6786'		Packer Depth (MD)	
25. Producing Intervals		26. Perforation Record		Formation	
Top		Bottom		Perforated Interval	
Lower Dakota		6672' - 6797'		6672 - 6797	
6672'		6797'		6797	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Depth Interval		Amount and Type of Material	
6672' - 6797'		Acidized w/1000 gals 15% FE HCl acid. Frac'd w/92,108 gals 20# Delta 200 frac fluid carrying 99,600# 20/40 Ottawa & 83,000# SLC sd.		28. Production - Interval A	
Date First Produced		Test Date		Hours Tested	
7/26/05		7		7	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press. SI	
N/A		15		15	
28a. Production - Interval B		Date First Produced		Test Date	
7/26/05		7		7	
Choke Size		Tbg. Press. Flwg. SI		Csg. Press. SI	
N/A		15		15	

(See instructions and spaces for additional data on page 2)

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PREVIOUSLY REPORTED IN	1994

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 8/1/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.