District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Oil Conservation Division

Submit to Appropriate District Office

District IV		C		7505		O 4 - TO - N	N 4 07505							
1220 S. St. Fran	icis Dr., T					Santa Fe, N LOWABLE		THA	ነገር ነው	TIAN	· m		AMENDED REPORT	
¹ Operator n	ame ar			<u> </u>	K ALI	LOWABLE	AND AU	THU	² OGR			IKAN	SPORT	
Patina Sa									17325	52				
US Highv		3 Reason fo				or Filing Code/ Effective Date								
Farmingt	on, N	VM 8	7401						14 44			_		
⁴ API Numb			⁵ Pool	Name	D.4	OIN EINE	. AND GOA	•				ool Code		
30 - 045-32686 7 Property Code 8				norty Non	-	SIN FRUIT	AND COAL				71629			
24027			⁸ Property Name ALAM				O 22				⁹ Well Number #16			
II. 10 Su	rface	Locati	on											
Ul or lot no.			nship	- 1 - 1		Feet from the	North/South Line SOUTH		Feet from the 780					
			1N	13W	CC	660		н	78	0	E	AST	SAN JUAN	
UL or lot	Section		<i>ocauc</i> vnship	Range		From Surfa Feet from the		h line	Feet fro	m the	East/	West line	County	
no.					200 1411							· · · · · · · · · · · · · · · · · · ·	- County	
12 Lse Code	13 Pro	ducing M	ethod	14 Gas Co		¹⁵ C-129 Per	mit Number	16 (C-129 Eff	ective 1	Date	¹⁷ C-1	129 Expiration Date	
F		Code F	Date										· 	
III. Oil	and G	as Tra	anspo	rters										
18 Transpor			¹⁹ Transporter Name				²⁰ POD ²¹ C		/ G		22 POD ULSTR Location and Description			
OGRID		and Address Williams Field Services			<u>s</u>				,			eription		
025244	Parameters.					B35255530		G						
		1800 S.	Baltim	ore, Tuls	a, OK 74	1119								
009018		Giant R	Refining	Compan	y			O				18 28 70 P	W.	
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TAXABLE SALES											and the second	, ·		
								S. S. N. E.			40		<u> </u>	
IV. Pro	duced	Wate									7 ,	2 00 1246	No. 1 and 4 a	
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²³ POD				ULSTR	Location	and Descript	on			To.		2/01/10		
	Com		²⁴ POL		Location	and Descript	on			100		91.51.61.E	1717	
V. Well		pletion	²⁴ POI Data		Location	and Descripti	on ²⁸ PBT	TD	²⁹ P	erforat		<u> </u>	30 DHC, MC	
	ate	pletion	²⁴ POL	Date	Location		- Aug.		l l		tions	9451 bl S		
V. Well 25 Spud Da 4/16/05	ate	pletion 26	²⁴ POI Data Ready	Date 05	Location	²⁷ TD 6590'	²⁸ PBT 6537		16	erforat	tions		³⁰ DHC, MC	
V. Well 25 Spud Da 4/16/05	ate	pletion 26	²⁴ POI Data Ready	Date 05		²⁷ TD 6590'	²⁸ PBT 6537 ⁵ ³³ D	, 	16	erforat	tions	³⁴ Sac	³⁰ DHC, MC MC	
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