1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District KI 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division /

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District IV 1220 S. St. Fran				505	12	220 South S							5 Copies	
	<u>I.</u>				R ALL	Santa Fe, N OWABLE			ZATI	ION T	O TR		AMENDED REPORT  ORT	
Operator na		<sup>2</sup> OGRID Nu				mber 17817								
5525 High Farmingto		<sup>3</sup> Reason for Filing Code/ Effective Date <b>NEW</b>						tive Date						
<sup>4</sup> API Numbe	D CO II	<sup>6</sup> Pool Code												
30 -045-32887 BASIN FRUITLAND COAL  7 Property Code 8 Property Name							71629 9 Well					ell Numb	er	
SAN JUAN 32 FED 14  II. 10 Surface Location							1A							
Ul or lot no.	Section	n Tow		1 0		Feet from the			1		East/West line FEL		County	
11 Bo	14 32N Bottom Hole I		ocatio	9W On		1795	FSL	FSL		961			SAN JUAN	
1 1		1	nship			Feet from the	North/South line		Feet from the		East/West line		County	
<sup>12</sup> Lse Code	<sup>2</sup> Lse Code Producing M		thod	d '4 Gas Connection Date		<sup>15</sup> C-129 Per	mit Number 16 6		C-129 Effective		Date 17 C-1		29 Expiration Date	
III. Oil and Gas Transporters														
<sup>18</sup> Transpor OGRID	<sup>19</sup> Transporter Name and Address				<sup>20</sup> POD <sup>2</sup>			O/G		POD ULSTR Location and Description		R Location		
009018 GIAN			r REI	FINERY ELD NM						and Desci	дриоп			
025244	, ,	WILLIAMS FARMINGTON NW												
		FARMINGTON NM									C 1891072			
							- fo				AUG 2002 3			
										المن				
							15							
IV. Proc						E. S. C.	1,53545							
<sup>23</sup> POD			<sup>24</sup> POI	O ULSTR	Location	and Description	1							
V. Well	Comp					27	39							
<sup>25</sup> Spud Date <b>06/14/2005</b>		<sup>26</sup> Ready <b>07/27/2005</b>		Date 3817		<sup>27</sup> TD	<sup>28</sup> PBTD <b>3800</b>		<sup>29</sup> Perforat <b>3420-3538</b>		tions SIN		<sup>30</sup> DHC, MC <b>GLE</b>	
31 Hole Size		32 Casing		& Tubing Size		33 Depth S		et		<sup>34</sup> Sacks Cen		ks Cement		
12.25			9	.625	231				150					
8.75			7	.0			3388				430			
6.25			5	5.5 LINER			3802				0			
				2.375			3774				0			
VI. Wel	Vell Test Data		Deliv	ery Date	37	Test Date	38 Test Leng		h	39 Th	<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure	
	NOT		let	'er		26/2005	1 HR			n/a  45 AOF		1	6 psi	
<sup>41</sup> Choke S 2" Pitot	Pitot 0		<sup>42</sup> Oi	Oil 2 bbl		<sup>3</sup> Water	44 Gas 1236 mcfd			43			<sup>46</sup> Test Method	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION  Approved by:							
Printed name		Title: SUPERVISOR DISTRICT # 3												
Title:  Regulatory Analyst							Approval Date: AUG 1 1 2005							
E-mail Address: juanita.r.farrell@conocophillips.com							<del></del>			<u> </u>				
Date: 08/09/2005				one: (505										