

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26464
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No. E-347-46
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
4. Well Location Unit Letter L : 1762 feet from the South line and 660 feet from the West line Section 2 Township 30N Range 6W NMPM County Rio Arriba		8. Well Number 48M
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6280' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well cleaned out and stimulated. Tubing now lands @ 7715'. Daily summary report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Specialist

DATE 08/10/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

SUPERVISOR DISTRICT # 3

APPROVED BY: Charles

TITLE _____

DATE AUG 12 2005

Conditions of Approval (if any): _____

Regulatory Summary

ConocoPhillips

SAN JUAN 31 6 UNIT #048M

Stimulate/Cleanout, 07/20/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392646400	RIO ARRIBA	NEW MEXICO	NMPM-30N-06W-02-L	1,762.14	S	660.10	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,280.00	0° 0' 0" N	0° 0' 0" E	09/08/2001	08/23/2001			

07/20/2005 06:00 - 07/20/2005 18:00

Last 24hr Summary

PJSM with trucking crew, rig crew in town waiting for drug testing procedures. Spot trucks on location and load rig equipment. Tie down loads and prepare to road equipment. Road equipment to new location. Brief rig crew on move and move rig to new location. Spot and unload equipment locate rig at wellhead and prepare to rig up. MIRU slickline truck, RIH and tag fish, set plug at 6572' and set stop at 6542'. Rig down slickline. SITP-0psi, SICP-390psi. Pre job safety meeting for rig up. Stand up/scope out derrick. string and tension wind and board guys lay flowback and kill lines, rig up air package. Spot rig mechanic truck for routine service. Check tubing pressure, ND wellhead, NU and test BOP (held). secure location for evening.

07/21/2005 07:00 - 07/21/2005 19:00

Last 24hr Summary

PJSM-POOH, tally and stand back tubing. Take pressure readings, open casing valve to flowback. Carry up two single tubing joints, pump 20bbl 2% KCL to kill well. Pick up single joint stab tubing hanger and pull to floor. Lay down tubing hanger and pick up two single joints tubing, stab stripper rubber, RIH and tag fill 7775'. POOH and lay down two single joints tubing. Pull, stand back and tally production tubing. Break master valve out of upper tree and load along with tubing hanger on Wood Group truck for inspection in town and return. Pre-job safety meeting, RIH and clean out with air/mist. Drift tubing with 1.901 drift bar and RIH with 1.81" "F" nipple and expendable check on 122 stands of tubing. (7700.97') Layed down several joints that would not drift, replaced them with tubing joints from rig basket.. Pulled plunger, spring, tubing stop and plug. Shut down operations due to lightning storm.

07/22/2005 07:00 - 07/22/2005 19:00

Last 24hr Summary

PJSM-tag fill clean out and land tubing. Pick up single joint, tag fill and clean out to PBTD with air/mist unit. Max pressure 650psi. Pumped 5 bbl sweep at PBTD leaving hole loaded to ND BOP. Lay down singles, pull above floor, NU tubing hanger and land tubing. Landed 122 stands (244 joints), 1.81" F nipple and expendable check, 7714.97KB. Pre job safety meeting Nipple down BOP and NU wellhead, then pump off check. ND and stand back BOP, NU wellhead equipment. Drop ball and pump off check, unload hole and shut in well. Rig down kill and flow lines, lay down derrick and prepare for rig move. Secure location for weekend.