

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-29274
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 29-5 Unit
8. Well Number	60G
9. OGRID Number	217817
10. Pool name or Wildcat	Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Co.	
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252	
4. Well Location Unit Letter <u>F</u> : 1900 feet from the <u>North</u> line and 1700 feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>5W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6504	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips set casing on this well as per attached Wellbore Schematic.

REPORT CEMENT TOPS



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Specialist

DATE 08/09/2005

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

APPROVED BY: Charles L.
Conditions of Approval (if any):

TITLE SUPERVISOR DISTRICT # 3

DATE AUG 11 2005

Well Name: San Juan 29-5 #60G
 API #: 30-039-29274
 Location: 1900' FNL & 1700' FWL
 Sec. 32 - T29N - R5W
 Rio Arriba County, NM
 Elevation: 6504' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
 Spud: 20-Jul-05
 Spud Time: 22:00
 Date TD Reached: 29-Jul-05
 Release Drl Rig: 30-Jul-05
 Release Time: 12:00

Surface Casing Date set: 21-Jul-05
 Size 9 5/8 in
 Set at 236 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE

Csg Shoe 236 ft
 TD of 12-1/4" hole 250 ft

Notified BLM @ NA hrs on NA
 Notified NMOCD @ 10:30 hrs on 19-Jul-05

Intermediate Casing Date set: 25-Jul-05
 Size 7 in 90 jts
 Set at 3826 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 %
 T.O.C. SURFACE
 Pup @ ft
 Pup @ ft

Top of Float Collar 3780 ft
 Bottom of Casing Shoe 3826 ft
 TD of 8-3/4" Hole 3827 ft

Notified BLM @ NA hrs on NA
 Notified NMOCD @ hrs on

Production Casing: Date set: 29-Jul-05
 Size 4 1/2 in 184 jts
 Set at 7855 ft 0 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 %
 T.O.C. (est)
 Marker Jt @ 7546 ft
 Marker Jt @ 7537 ft
 Marker Jt @ 5138 ft
 Marker Jt @ ft

Top of Float Collar 7852 ft
 Bottom of Casing Shoe 7855 ft

Notified BLM @ NA hrs on NA
 Notified NMOCD @ 8:55 hrs on 29-Jul-05

11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

TD of 8-3/4" Hole: 7857 ft

Surface Cement

Date cmt'd: 21-Jul-05
 Lead : 150 sx Class G Cement
 + 3% S001 Calcium Chloride
 + 0.25 lb/sx D029 Cellophane Flakes
 1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 16.0 bbls fresh wtr
 Bumped Plug at: 8:30 hrs w/ 400 psi
 Final Circ Press:
 Returns during job: YES
 CMT Returns to surface: 5 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 26-Jul-05
 Lead : 410 sx Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D079 Extender
 + 0.20% D046 Antifoam
 +10 lb/sx Phenoseal
 2.72 cuft/sx, 1115.2 cuft slurry at 11.7 ppg
 Tail : 225 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 2% D020 Bentonite
 + 1.50 lb/sx D024 Gilsonite Extender
 + 2% S001 Calcium Chloride
 + 0.10% D046 Antifoam
 + 6 lb/sx Phenoseal
 1.31 cuft/sx, 294.75 cuft slurry at 13.5 ppg
 Displacement: 154 bbls
 Bumped Plug at: 5:00 hrs w/ 1600 psi
 Final Circ Press:
 Returns during job: YES
 CMT Returns to surface: 5 bbls
 Floats Held: X Yes No
 W.O.C. for 8.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.50 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 29-Jul-05
 Cement : 470 sx 50/50 POZ : Class G Cement
 + 0.25 lb/sx D029 Cellophane Flakes
 + 3% D020 Bentonite
 + 1.00 lb/sx D024 Gilsonite Extender
 + 0.25% D167 Fluid Loss
 + 0.15% D065 Dispersant
 + 0.10% D800 Retarder
 + 0.10% D046 Antifoam
 + 3.5 lb/sx Phenoseal
 1.45 cuft/sx, 674.25 cuft slurry at 13.0 ppg
 Displacement: 121.7 bbls
 Bumped Plug: 23:33 hrs w/ 2500 psi
 Final Circ Press: 1500 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Schematic prepared by:
 Aaron Fuhr, Development Engineer
 01-August-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 193'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 191', 147', 103, 60'.	Total: 4
7" Intermediate	DISPLACED W/ 154 BBLS. WATER. CENTRALIZERS @ 3816', 3737', 3651', 3565', 3482', 3396', 199', 70', 27'. TURBOLIZERS @ 2841', 2798', 2755', 2712', 2669'.	Total: 9
4-1/2" Prod.	NONE.	Total: 5