

Submit 3 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24507
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Co.		6. State Oil & Gas Lease No. E-2738
3. Address of Operator P.O. Box 2197, WL3-6081 Houston, Tx 77252		7. Lease Name or Unit Agreement Name State N
4. Well Location Unit Letter <u>M</u> : <u>1100</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5873'		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Blanco Mesaverde
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Clean Out and Tubing Change ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Tubing pulled and some joints changed out, during cleanout of well. Tubing now lands @ 6643'. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Analyst DATE 08/10/2005

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: Charles R.  
Conditions of Approval (if any):

TITLE SUPERVISOR DISTRICT # 3

DATE AUG 12 2005

## Regulatory Summary

ConocoPhillips

STATE N 1

**Stimulate/Cleanout, 07/26/2005 00:00**

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452450700	SAN JUAN	NEW MEXICO	NMPM-29N-9W-32-M	1,100.00	S	790.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,873.00	36° 40' 42.096" N	107° 48' 38.52" W	09/30/1980				

**07/26/2005 07:00 - 07/26/2005 17:30****Last 24hr Summary**

Safety meeting. Spot rig in and rig up. Wait on equipment to arrive. Move in other equipment. Nd well head and nu bop, test bop. Tag 60' of fill if tally is correct. Secure location and shut down.

**07/27/2005 07:00 - 07/27/2005 17:30****Last 24hr Summary**

C/P safety meeting. Location safety meeting. Blow well down. Pull four jts. of tbg. Well has collars with tapered ends. Wait on slip grip elevators. Tally out with tbg. Drift every 5th. stand pulling out. Also inspect tbg. Secure location and shut down.

**07/28/2005 07:00 - 07/28/2005 17:30****Last 24hr Summary**

Held safety meeting. RIH with 3 3/4" bit with 2 3/8" tbg. Tagged fill @ 6693'. Rig up power swivel. Start air unit and cleaned fill to PBTD @ 6752'. Circulated on bottom. Pumped soap sweeps. Well still making medium sand, sand production dropping slowly. Pull 44 stands to 3979'. MV top perf @ 4105'. Shut down. Secure well.

**07/29/2005 07:00 - 07/29/2005 17:30****Last 24hr Summary**

Held safety meeting. RIH and tagged sand fill @ 6746', for 6' of fill above PBTD. Rigged up power swivel. Started air package. Circulated and cleaned sand fill to PBTD @ 6752'. Circulated and pumped soap sweeps. Well cleaned up. POOH with 2 3/8" tbg and bit. Lay tbg down in singles, on trailer to be inspected. RIH with expendable check, SN and 46 jts of 2 3/8" inspected tbg. Shut down. Secure well.

**08/01/2005 07:00 - 08/01/2005 16:30****Last 24hr Summary**

Held safety meeting. Tally and RIH with inspected 2 3/8" tbg. Land tbg @ 6643' W/KB. Total tbg 261 jts. Land tbg with Mule Shoe on bottom and F - Nipple 1.78" above. NDBOP & NUWH. Dropped ball and rigged up air to pump off check. Unload and circulate fluid from well. Shut down air and flow well. Rig down equipment. Move rig to next location. FINAL REPORT.