1625 N. French Dr., Hobbs, NM 88240 District Iî

J301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

V. Well Completion Data         25 Spud Date 5/20/05         26 Ready Date 7/19/05         29 TD 7920'         28 PBTD 7895'         29 Perforations 7658'-7872'         30 DHC, MC DHC - 1680 AZ           31 Hole Size         32 Casing & Tubing Size         33 Depth Set         34 Sacks Cement           12 1/4         9 5/8         155'         458 cu. ft.           8 3/4         7         3719'         185 cu. ft.           6 1/4         4 1/2         7896'         596 cu. ft.           VI. Well Test Data         37 Test Date 7/18/05         37 Test Length 1 hr.         37 Tbg, Pressure 7/18/05         40 Csg, Pressure 7/18/05           41 Choke Size         40 Oil         40 Water         40 Gas 4 Gas		1.	KEQU	DESI PU	JK AL	LUN	ADLE	AND AC	1110	NIZAI	ION I	<u>O TRAN</u>	SPURI_		
Parmington, New Mexico 87499   New Drill	Burlington Res			ompany Ll	P					14538					
Blanco Mesaverde   T2319     Property Code   Property Name   San Juan 27-4 Unit   Well Number   Son     The Surface Location															
Property Code	<sup>4</sup> API Number									l					
Table   Tabl								lesaverde				72319			
Use risk no.   Section   Township   Stange   Lot.ldn   Feet from the   North   North   Feet from the   East/West line   County	7452 San Juan							27-4 Unit							
Bottom   Hole   Location   Location   Section   Township   Range   Lot   Idn   Feet from the   North/South line   Feet from the   East/West line   County						from the	North/Sout	uth Line   Feet from		m the	Fast/West line Cov		County		
UI. or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/Wort line County  "Lee Code "Producing Method Feet from the	E 19		27N	4W											
"I.s. Code Browing Method Code Flowing Without Date Blowing III. Oll and Gas Transporters Mane and Address and Address III. Oll and Gas Transporter Mane and Address III. Oll III.					Lot Idn	Foot	from the	North/South line   Feet from the			Fact/West line County				
III. Oil and Gas Transporter  "Transporter o'CRID and Address  "Transporter Name and Address  "To POD ULSTR Location and Description  IV. Produced Water  "POD ULSTR Location and Description  IV. Produced Water  "POD ULSTR Location and Description  V. Well Completion Data  "Spud Date Size Ready Date 72D 7920 7895 76687-7872 DHC - 1680 AZ  "Hole Size "Cusing & Tubing Size "Depth Set "Sacks Cement  12 1/4 9 5/8 155' 458 cu. ft.  8 3/4 7 3719' 185 cu. ft.  6 1/4 4 1/2 7896' 596 cu. ft.  VI. Well Test Data  "Date New Oil "Gas Delivery Date 7/18/05 1 hr.  "Date New Oil "Gas Delivery Date 7/18/05 1 hr.  "Choke Size "Oil "Water 46 6856 "AOF "Test Method Flowing on Location and Division have been complied with and that the information given above is true and complete on the best of my knowledge and belief. Signature:  Approved by: Challe Test  Approved by: Challe Test  AUG - 1 2005  AUG 03 1 POD ULSTR Location and Description  "The Produced Water 46 Cas Aug 03 1 Produced Water 1 Prone:  "AUG - 1 2005  AUG 03 2 POD ULSTR Location and Description  "The Produced Water 4 Cas Aug 03 2 Pressure 1 Prone:  "AUG - 1 2005  AUG 03 2 POD ULSTR Location and Description  "The Produced Water 4 Cas Aug 03 2 Pressure 1 Prone:  "AUG - 1 2005  AUG 03 2 POD ULSTR Location and Description  "The Produced Water 4 Cas Aug 04 2 Pressure 1 Prone:  "AUG - 1 2005  AUG 03 2 POD ULSTR Location and Description  "The Produced Water 4 Cas Aug 04 2 Pressure 1 Produced Water 1 Prone:  "AUG - 1 2005															
### Flowing   ##				l I			<sup>15</sup> C-129 Permit Number		C-129 Effective Da		ite 17	<sup>17</sup> C-129 Expiration Date			
"Transporter Name and Address   23 POD   24 O/G   24 POD ULSTR Location and Description    "It is a series of the property of	F														
GGRID  9018  Giant Industries  O  25244  Williams Field Services  G  Aug 205  IV. Produced Water  POD  POD  POD ULSTR Location and Description  POD  POD ULSTR Location and Description  V. Well Completion Data  Spand Date Sy2005  7/19/05  7/19/05  7/19/05  7/19/05  7/2007  7/200															
1V. Produced Water   3 POD ULSTR Location and Description   4 POD ULSTR Location   4 POD ULSTR Locat		er					<sup>20</sup> F	POD	/G						
IV. Produced Water  POD  POD  POD  POD  POD  POD  POD  PO	9018		Gia	Giant Industries				<b>o</b>							
IV. Produced Water  IV. Produced Water  IV. Well Completion Data  IV. Produced Water  IV. Well Completion Data  IV. Produced Water  IV. Well Completion Data  IV. Produced Water  IV. Well Completion Data  IV. Perforations  IV. Mell Test Data  IV. Supply Security  IV. Well Completed Value  IV. Well	W STATE		Particular in the second secon								26.58.30.311.1.20.				
IV. Produced Water  POD  POD  POD ULSTR Location and Description  V. Well Completion Data  Printed name:  Printed name:  Printed name:  Printed name:  Pont  POD ULSTR Location and Description  Product Water  Pont  Pod ULSTR Location and Description  Product Water  Pod Pod ULSTR Location and Description  Pod	25244	William	Williams Field Services				G				AUG 3				
IV. Produced Water  POD  POD  POD ULSTR Location and Description  V. Well Completion Data  Spud Date S/20/05  7/19/05  Populate S/20/05  Populate S/20/05  Populate S/20/05  Populate S/20/05  Populate S/20/05  Populate S/20/05  Populate P	Hardware Commencer Commenc						199				222	O.	<005	<u> </u>	
V.   Well Completion Data   28   PBTD   29   PBTD   27   PBTD   29   PBTD	- 1 Table 1 Table 1	100						<u> </u>							
V. Well Completion Data         23 Ready Date 5/20/05         26 Ready Date 7/19/05         29 TD 7920'         28 PBTD 7895'         29 Perforations 7658'-7872'         29 DHC, MC DHC - 1680 AZ           31 Hole Size         32 Casing & Tubing Size         33 Depth Set         35 Sacks Cement           12 1/4         9 5/8         155'         458 cu. ft.           8 3/4         7         3719'         185 cu. ft.           6 1/4         4 1/2         7896'         596 cu. ft.           VI. Well Test Data           35 Date New Oil         36 Gas Delivery Date         37 Test Date 7/18/05         37 Test Length 1 hr.         37 Tbg. Pressure 7/55         47 Csg. Pressure 51 G95           41 Choke Size         42 Oil         48 Water 4 Gas 856         48 AOF 47 Test Method Flowing           47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.         Approved by:         Challe Leave 1 Aug 1 Construct # 3           Frinted name: Joni Clark         Title:         SUPERVISOR DISTRICT # 3           Approval Date:         Approval Date:         Approval Date:	IV. Produ	iced W	ater					(91, SI 51, S) S							
25 Spud Date   36 Ready Date   7/19/05   7920'   7895'   7658'-7872'   DHC - 1680 AZ     31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement     12 1/4   9 5/8   155'   458 cu. ft.     8 3/4   7   3719'   185 cu. ft.     6 1/4   4 1/2   7896'   596 cu. ft.     2 3/8   7798'     VI. Well Test Data   37 Test Date   7/18/05   1 hr.   755   Si 695     41 Choke Size   42 Oil   42 Water   44 Gas   45 AOF   47 Test Method Flowing     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     59 Signature:   Approved by:   Challe Terms     50 Title:   SUPERVISOR DISTRICT # 3     50 Title:   Regulatory Specialist   AUG - 1 2005     50 Title:															
25 Spud Date   36 Ready Date   7/19/05   7920'   7895'   7658'-7872'   DHC - 1680 AZ     31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement     12 1/4   9 5/8   155'   458 cu. ft.     8 3/4   7   3719'   185 cu. ft.     6 1/4   4 1/2   7896'   596 cu. ft.     2 3/8   7798'     VI. Well Test Data   37 Test Date   7/18/05   1 hr.   755   Si 695     41 Choke Size   42 Oil   42 Water   44 Gas   45 AOF   47 Test Method Flowing     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     59 Signature:   Approved by:   Charlet   12 Conservation Division Division Division Division Printed name:   Approved District # 3     50 Date:   Phone:   Phone:   Phone:	W Wall C		iam Data										<u> </u>		
Sizolo5		Date	Date 27 TD				28 PRTD 29 Pe			rforations 30 DHC, MC					
12 1/4 9 5/8 155' 458 cu. ft.  8 3/4 7 3719' 185 cu. ft.  6 1/4 4 1/2 7896' 596 cu. ft.  2 3/8 7798'  VI. Well Test Data  18 Date New Oil 19 Gas Delivery Date 7/18/05 1 hr. 755 SI 695  41 Choke Size 4 Oil 4 Water 4 Gas 856 4 AOF 4 Test Method Flowing 7 The Printed name: Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Title: SUPERVISOR DISTRICT # 3  Approval Date: Phone:								7895'		1		, ,			
8 3/4  7 3719' 185 cu. ft.  6 1/4  4 1/2  7896' 596 cu. ft.  2 3/8  7798'  VI. Well Test Data  3 Test Date  7 Test Date 7/18/05  4 Choke Size  4 Oil  4 Water 7/18/05  4 Gas 4 AOF 7 Test Method Flowing  7 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Joni Clark  Title:  Regulatory Specialist  Date:  Phone:	31 Hole Size 32 Casing & To					ng Size		33 Depth Se		et		34 Sacks Cement			
4 1/2  7896'  596 cu. ft.  2 3/8  7798'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 7/18/05 1 hr. 755 SI 695  41 Choke Size 42 Oil 42 Water 43 Gas 856 SI 695  45 Hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Title: SUPERVISOR DISTRICT # 3  Approval Date: Phone:	12		9 5/8				155'			458 cu. ft.					
VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 57 Test Date 7/18/05 1 hr. 37 Test Length 1 hr. 38 Test Length 1 hr. 39 Tbg. Pressure 7/55 1 hr. 40 Csg. Pressure 7/18/05 1 hr. 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Approved by:  Title:  SUPERVISOR DISTRICT # 3  Approval Date:  Phone:	8 3		7				3719'			185 cu. ft.					
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  77 Test Date 77 Test Date 77 Test Date 77 Test Date 77 Test Date 78 Gas 85 6  47 Oil  48 Gas 85 6  49 Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Joni Clark  Title: Regulatory Specialist  Date:  Phone:	6 1/4			4 1/2			7896'					596 cu. ft.			
35 Date New Oil 36 Gas Delivery Date 7/18/05 37 Test Date 7/18/05 41 Choke Size 42 Oil 43 Water 44 Gas 856 45 AOF 46 Test Method Flowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Joni Clark Title: Regulatory Specialist Date: Phone:  Phone:  Tite Test Length 1 hr.  Test Length 1 hr.  Test Length 1 hr.  Tite Test Method Flowing  OIL CONSERVATION DIVISION  Approved by:  Charlet Term  Approval Date:			2 3/8				7798'						*****		
7/18/05  1 hr. 755  SI 695  4 Choke Size  4 Oil  Water  Water  4 Gas 856  OIL CONSERVATION DIVISION  Flowing  OIL CONSERVATION DIVISION  Approved by:  Charlie Terry  Title:  Supervisor District # 3  Approval Date:  Phone:	VI. Well	Test Da	ıta												
# I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Joni Clark  Title:  Regulatory Specialist  Date:  Phone:    Supervisor District # 3   Approval Date:   AUG - 1 2005	35 Date New Oil 36 (		<sup>36</sup> Gas Deliv	Gas Delivery Date				1		, ,		-			
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Joni Clark  Title: Regulatory Specialist  Date:  Phone:  Approved by:  Charlie Terring  Approved by:  Approved	41 Choke Siz	41 Choke Size		<sup>42</sup> Oil		<sup>3</sup> Water				<sup>45</sup> A(		5 AOF			
Printed name: Joni Clark  Title: SUPERVISOR DISTRICT # 3  Approval Date:  Approval Date:  Phone:	<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							Approved by: Charlie Terrin							
Regulatory Specialist  Phone:  Phone:  Phone:	Printed name: Joni Clark							SUPERVISOR DISTRICT # 3							
Date: Phone:	Title: Regulatory Specialist							Approval Date: AUG - 1 2005							
	Date:	/2005			701										
		12003		03/320-9	701										