Submit 3 Copies To Appropriate District Office		New Mexic	•	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources h Dr., Hobbs, NM 88240				May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-26460	·FT assa
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			5. Indicate Type of STATE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8/505			6. State Oil & Ga	s Lease No.
87505				V-1509	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUT BACKSTO A				7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CAOTY FOR SUCH & PROPOSALS.)				Mary Lou	
1. Type of Well: Oil Well	Gas Well  Other	AU		8. Well Number	
2. Name of Operator	[r	3 O	2005	9. OGRID Numb	er
Dugan Production Corp.  3. Address of Operator		5 0/00	-0. I	006515 10. Pool name or	Wildcat
P. O. Box 420, Farmington, NM 8	7499-0420		3 74 5		h SWD: M-savers
4. Well Location		6650m	12026/01/20		4.
Unit Letter A :  Section 32 To	800 feet from thewnship 24N Rang	North Line te 10W	and 800 NMPM	· · · · · · · · · · · · · · · · · · ·	ast line
Section 32 10	11. Elevation (Show wh				ounty
Pit or Below-grade Tank Application	or Closure 🗆	6592'			
Pit typeDepth to Groundw		rest fresh water	· well Dista	ance from nearest surf	ace water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		EMEDIAL WORK	_	ALTERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING			OMMENCE DRII ASING/CEMENT	LLING OPNS.  JOB	P AND A
OTHER: Fracture		<b>X</b> 0	THER:	<del></del>	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
<b>,</b>					
Plan to fracture the Point L	ookout interval through p	erforations 34	58'-3570'. Twer	nty additional perfo	rmations will be
Plan to fracture the Point Lookout interval through perforations 3458'-3570'. Twenty additional performations will be added within the above interval. The treatment will use 126,000 lb. of 20/40 sand and be conducted at approximately					
40 bpm. A temperature survey will be run after the well has been injecting for 90 days. NMOCD will be notified of the survey time.					
<b>*</b>					
A					
			•		
•					
I hereby certify that the information	ahove is true and comple	te to the best	of my knowledge	and belief I such	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE (	'Klepander	TITLE Vic	ce-President	_DATEAugust 9	9, 2005
Type or prin name John C. Alexa For State Use Only	nder E-mail address: joh	nncalexander@	@duganproductio	on.com Telephone l	No. 325-1821
	H11.		oil & Gas inspe	CTOR, DIST. 🐠	AUG - 8 2005
APPROVED BY: Conditions of Approval (if any):	the	TITLE			DATE 0 2000