Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

05 JUL 27 PM 12:41

RECEIVED
070 FARMINGTON NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMSF078996

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 32-7 UNIT 228A

2. Name of Operator
ConocoPhillips Company

9. API Well No.
30-045-32930

3a. Address
5525 Highway 64 Farmington NM 87401

3b. Phone No. *(include area code)*
(505)599-3419

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
SURFACE:2321 SOUTH 2485 EAST
UL: J, Sec: 7, T: 31N, R: 7W

11. County or Parish, State
SAN JUAN
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Casing Report
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.

AUG 2005
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OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Juanita Farrell

Title
Regulatory Analyst

Signature
Juanita Farrell

Date
07/25/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
		AUG 0 1 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

(Instructions on reverse)

ConocoPhillips

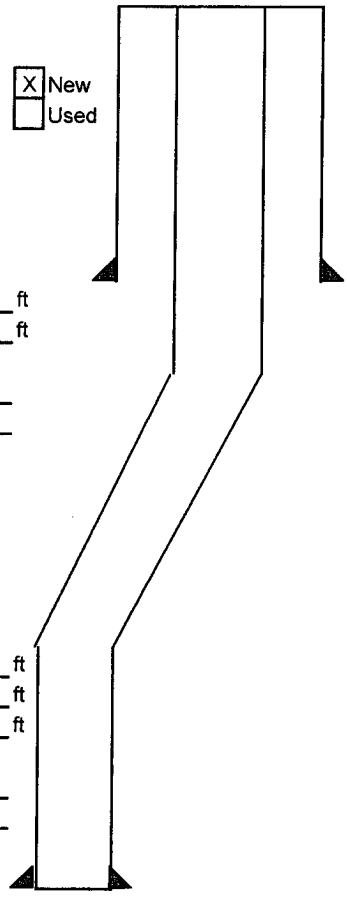
END OF WELL SCHEMATIC

Well Name: San Juan 32-7 #228A
API # : 30-045-32930
Surface Loc.: 2321' FSL & 2485' FEL
Sec. 7 - T31N - R7W
San Juan County, NM
Elevation: 6410' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747
Spud: 9-Jul-05
Spud Time: 1:30
Release Drl Rig: 16-Jul-05
Time Release Rig: 16:00
Move In Cav Rig:
Release Cav Rig:

9-5/8" 8 RD x 11" 3M Casing Head

[X] New
[ ] Used



Surface Casing Date set: 9-Jul-05
Size 9 5/8 in
Set at 234 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 234 ft
TD of 12-1/4" hole 240 ft

Notified BLM @ _____ hrs on 07-Jul-05
Notified NMOCD @ _____ hrs on 07-Jul-05

SurfaceCement
Date cmt'd: 9-Jul-05
Lead : 150 sx Class G Cement
+ 2% BWOC S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 14:45 hrs w/ 206 psi
Final Circ Press: 92 psi @ 2 bpm
Returns during job: YES
CMT Returns to surface: 5 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 11.00 hrs (plug bump to test csg)

Intermediate Casing Date set: 16-Jul-05
Size 7 in 73 jts
Set at 3108 ft 0 pups
Wt. 23 ppf Grade J-55
Hole Size 8 3/4 in Conn LTC
Excess Cmt 160 % Top of Float Collar 3063 ft
T.O.C. SURFACE Bottom of Casing Shoe 3108 ft
Pup @ _____ ft TD of 8-3/4" Hole 3113 ft
Pup @ _____ ft
Notified BLM @ 16:30 hrs on 14-Jul-05
Notified NMOCD @ 16:30 hrs on 14-Jul-05

Intermediate Cement
Date cmt'd: 16-Jul-05
Lead : 360 sx Standard Cement
+ 3% Econolite
+ 0.25 lb/sx Flocele
+ 10 lb/sk Gilsonite

2.91cuft/sx, 1047.6 cuft slurry at 11.5 ppg
Tail : 100 sx 50/50 POZ : Standard cement
+ 2% Bentonite
+ 2% Calcium Chloride
+ 5 lb/sx Gilsonite
+ 0.25 lb/sx Flocele

1.33 cuft/sx, 133 cuft slurry at 13.5 ppg
Displacement: 120.5 bbls
Bumped Plug at: 06:45 hrs w/ 1125 psi
Final Circ Press: 640 psi at 2 bpm
Returns during job: YES
CMT Returns to surface: 60 bbls
Floats Held: X Yes ___ No

Production Liner Date set: _____
Size _____ in
Nominal Wt. _____ ppf
Grade _____ Connections: _____
Jnts: _____
Hole Size _____ inches
Underreamed 6-1/4" hole to 9.5" from 2996' to 3322'
Top of Liner _____ ft
PBTD _____ ft
Bottom of Liner _____ ft set in 4 ft of fill on bottom

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
22-July-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 224', 146', 102' & 59'.	Total:	4
7" Intermediate	DISPLACED W/ 120.5 BBLS. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER		
	TR-1 CENTRALIZERS @ 3098', 2978', 2893', 2807', 2721', 2636', 2550', 2464', 459', 375', 291', 207', 80', & 38'	Total:	14
	TURBOLIZERS @ 2421', 2378', 2335' & 2292'	Total:	3