

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 AUG 10 PM 12 07

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T28N R11W SWSE 985FSL 1530FEL

5. Lease Serial No.
NMSF078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Schlosser Fed 3E

9. API Well No.
30-045-24120

10. Field and Pool, or Exploratory Area
Basin Dakota

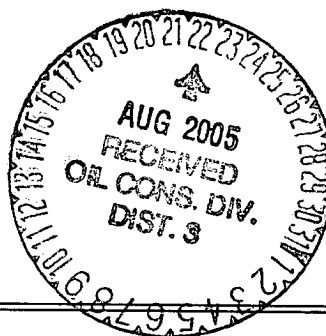
11. County or Parish, State
San Juan
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bradenhead repaired on well. Changed out Blowout Preventer, due to ram door seals leaking. Daily Summary report is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Christina Gustartis

Title
Regulatory Analyst

Signature
Chris Gustartis

Date
08/09/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

AUG 19 2005

Approved by _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Casing Repair, 04/06/2004 00:00

API/Bottom UWI 300452412000	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMMPM-28N-11W-27-O	N/S Dist (ft) 985.00	N/S Ref S	E/W Dist (ft) 1,530.00	E/W Ref E
Ground Elevation (ft) 5,651.00	Latitude (DMS) 36° 37' 42.672" N	Longitude (DMS) 107° 59' 12.84" W	Spud Date 03/28/1980	Rig Release Date			

04/06/2004 08:00 - 04/06/2004 18:30

Last 24hr Summary

SAFETY MEETING AND JSA. LOAD EQUIPMENT AND MOVE TO SCHLOSSER WN FED. 3E. ROADS MUDDY. SAFETY MEETING AND JSA WITH TRUCKING HANDS AND ALL PERSONNEL ON LOCATION. CHECK LOTO AND LEL. SPOT UNIT ON LOCATION AND RIG UP. INSPECT RIG AND ALL EQUIPMENT. LAY BLEED OFF LINES FROM WELLHEAD AND PREPARE TO NIPPLE UP BOP. SECURE WELL AND SDFN.

04/07/2004 07:00 - 04/07/2004 19:45

Last 24hr Summary

SAFETY MEETING AND JSA. DIG OUT BRADENHEAD VALVE AND LAY LINE TO PIT. NO WATER FLOW FROM BRADENHEAD. BLOW WELL DOWN TO PIT...RECOVER PLUNGER SPRING FROM TBG. PUMP 20 BBLs OF 2% KCL DOWN CSG AND 5 BBLs DOWN TBG TO KILL WELL AND OBSERVE FOR 30 MIN. OK. REMOVE MASTER VALVE, INSTALL 2 WAY CHECK VALVE IN TBG HANGER AND NIPPLE UP BOP. RIG UP FLOOR AND TRY TO PRESSURE TEST BOP. UNABLE TO PRESSURE TEST. RAM DOOR SEALS WERE LEAKING. CHANGE OUT BOP. PRESSURE TEST BLIND RAMS TO 250 PSI FOR 3 MIN AND 3000 PSI FOR 10 MINGOOD TEST. PRESSURE TEST TBG RAMS TO 250 PSI FOR 3 MIN AND 3000 PSI FOR 10 MIN....GOOD TEST. RIG UP LUBRICATOR AND REMOVE 2 WAY CHECK VALVE FROM TBG HANGER. SECURE WELL AND SDFN.

04/08/2004 07:30 - 04/08/2004 09:00

Last 24hr Summary

SAFETY MEETING AND JSA. PULL AND LAY DOWN TBG HANGER. SECURE WELL AND SHUT DOWN BECAUSE OF WEATHER.

04/12/2004 07:00 - 04/12/2004 18:30

Last 24hr Summary

SAFETY MEETING AND JSA. SUSPEND OPERATIONS AND WAIT ON DEPUTY SHERIFF TO INVESTIGATE THEFT FROM RIG. BLOW WELL DOWN TO PIT AND PUMP 5 BBLs OF 2% KCL TO KILL WELL. PICK UP 2 JTS OF TBG AND 8' PUP JT (59.61') AND TAG @ APPROX. 6182'. STRAP 199 JTS OF TBG OUT OF WELL. PICK UP MULESHOE, 1.81" PROFILE NIPPLE AND TIH WITH 48 STDS OF TBG. DRIFT EACH STAND (LAYED DOWN 2 JTS THAT WOULD NOT DRIFT). SECURE WELL AND SDFN.

04/13/2004 07:00 - 04/13/2004 17:00

Last 24hr Summary

SAFETY MEETING AND JSA. TIH AND TAG AT 6143' WITH 201 JTS PLUS 8' PUP JT. LAY DOWN 1 JT AND PUP JT. TBG LANDED AS FOLLOWS: 1-MULESHOE (0.76'), 1- 1.81" PROFILE NIPPLE (0.81'), 200 JTS OF 2 3/8", 4.7#, J-55, EUE CSG (6104.96'). TBG LANDED @ 6115.53' KB. TOP OF FN @ 6113.96'. RIG DOWN FLOOR, NIPPLE DOWN BOP AND NIPPLE UP MASTER VALVE. RIG DOWN PUMPS ETC. WHILE WAITING ON WIRELINE TRUCK TO RETRIEVE PLUG IN FN. RIG UP WIRELINE TRUCK AND RETRIEVE PLUG FROM FN. BLOW WELL FOR 2 HRS AND SHUT IN. RIG DOWN AND PREPARE TO MOVE RIG TO KEY ENERGY'S YARD.

04/14/2004 08:00 - 04/14/2004 11:00

Last 24hr Summary

SAFETY MEETING AND JSA WITH CREW MEMBERS AND TRUCKERS. SET EQUIPMENT OUT, LOAD AND MOVE RIG TO KEY ENERGY'S YARD.