

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078046

6. If Indian, Allottee or Tribe Name

2005 AUG 18 PM 1 49

**SUBMIT IN TRIPLICATE-** Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

BP America Production Co.

3a. Address

200 Energy Ct  
Farmington, NM 87402

3b. Phone No. (include area code)

918-925-7027

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Sec 19 T29N R08W

7. If Unit or CA Agreement, Name and/or No.

RECEIVED  
FARMINGTON NM

8. Well Name and No.

Hughes LS #1M

9. API Well No.

30-045-32418

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco MV

11. County or Parish, State

San Juan Cty, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☒

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subject well first delivered May 20, 2005.  
Production estimated at 100 mcf/d; 1 BOPD; 1 BWPD.  
Basin Dakota horizon reported as CØ1 as of May 1, 2005.  
Blanco Mesaverde horizon reported as CØ2 as of May 1, 2005.  
Gas metered through El Paso meter 85663.

New well notice #35.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Mark H Hobbs

Title

Production Analyst

Signature

Mark H Hobbs

Date

8/16/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

Date

AUG 19 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE  
BY *ll*

(Instructions on page 2)

NMOCD