

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-29436	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW), 1715' FNL & 435' FWL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T30N, R6W, NMPM		12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.		DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 5/9/05	16. DATE T.D. REACHED 7/21/05	17. DATE COMPL. (Ready to prod.) 7/28/05	18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* KB-6625'; GL-6613'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3615'	21. PLUG, BACK T.D., MD & TVD 3614'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3269' - 3528'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS Mud Logs				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
Casing Size/Grade		Weight, LB./FT.	Depth Set (MD)	Hole Size	Top of Cement, Cementing Record
9-5/8" H-40		32.3#	218'	12-1/4"	TOC - SURF; 67 sx
7", J-55		20#	3245'	8-3/4"	TOC - SURF; 368 sx
29. LINER RECORD					
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Depth Set (MD)
5-1/2"	3200'	3615'	none		3613'
30. TUBING RECORD					
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Depth Set (MD)
2-3/8", 4.7# J-55					3613'
31. PERFORATION RECORD (Interval, size and number) preperf'd liner w/2 spf 3269'-3441'=172 3483'-3528'=45 217'=434 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
3269'-3528'		none			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 7/23/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 10 mcf	WATER-BBL
FLOW. TUBING PRESS.	CASING PRESSURE SI - 0	CALCULATED 24-HOUR RATE SI - 145#	OIL-BBL 0	GAS-MCF 247 mcf	WATER-BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a single FC well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED Armando Sandoval TITLE Regulatory Assistant II DATE 8/1/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
AUG 04 2005
FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	38. GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2554'	2754'	White, cr-gr ss.	Ojo Alamo	2554'	
Kirtland	2754'	3268'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2754'	
Fruitland	3268'	3548'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3268'	
Pictured Cliffs	3548'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3548'	

100000