Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-039-21226
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PEUC BACK TO A ICATION FOR PERMIT" (FORM (C-104) FOR SUCH	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🔯 Other	8. Well Number 55A
Name of Operator     ConocoPhil	20a 0	9. OGRID Number 217817
3. Address of Operator P.O. Box Houston,		10. Pool name or Wildcat
4. Well Location	1 1 1 1 2 2 1 3 3 4 3 4 3 4 4 4 4 4 4 4 4 4 4 4 4 4	Blanco Mesaverde
Unit Letter C :	900 feet from the North line and	1460feet from theline
Section 18	Township 29N Range 6W	NMPM CountyRio Arriba
	11. Elevation (Show whether DR, RKB, RT, GR, 6 6370' GR	etc.)
Pit or Below-grade Tank Application		
1	waterDistance from nearest fresh water well	
Pit Liner Thickness: mil		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	= 1	
TEMPORARILY ABANDON	CHANGE PLANS	DRILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEM	FNT JOB 🗍
PULL OR ALTER CASING	_	<del>-</del>
OTHER:	☐ OTHER:Pump	Repair X
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# Regulatory Summary

# ConocoPhillips

## SAN JUAN 29 6 UNIT #055A

Repair Downhole Failure, 06/22/2005 00:00

API/Bottom UWI County State/Province Surface Legal Location N/S Dist (ft) E/W Dist (ft) E/W Ref 1,459.97 RIO ARRIBA NEW MEXICO NMPM-29N-06W-18-C 899.93 300392122600 Latitude (DMS) Longitude (DMS) Spud Date Rig Release Date Ground Elevation (ft) 0° 0' 0" E 08/08/1976 08/22/1976

6.370.00 0° 0' 0" N

06/22/2005 08:30 - 06/22/2005 17:30 Last 24hr Summary

Safety stand down @ Key Energy yard. Drive to location. Hold safety meeting and review JSA. Move to San Juan 29-6 #55A. Hold safety meeting and review JSA. Check LOTO and check LEL. Move onto location and rig up. Try to stroke pump. Unable to get pump to stroke. Secure well and location and

### 06/23/2005 07:00 - 06/23/2005 17:30

Last 24hr Summary

Hold safety meeting and review JSA. Check pressure. SITP - 0 psi; SICP - 100 psi. Try to stroke pump. Unable to stroke pump. Unseat pump and TOH with rods and pump. Lay down pump #CP 193. Pick up and prime pump #CP253. 2" X 1-1/2" X 18' RWAC-Z insert pump. TIH with pump and rods. Pump took wt. before seating. Possibility of fill in mud it. Pull rods and pump TOH with rods and pump. Wash sand out of pump. Secure well and location and SDFN.

#### 06/24/2005 07:00 - 06/24/2005 17:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 100 psi; SITP - 0 psi. Blow well down and warm up equipment. Rig up to pull tbg. Remove wellhead and nipple up BOP. Pull tbg hanger and lay down 4' pup jt. Land tbg., nipple down and set out BOP and install wellhead. Pick up and prime pump and TIH with pump, 8 sinker bars and rods. Space out pump, load tbg and pressure test to 500 psi. Long stroke pump to 500 psi. Good test. Install horse head and hang rods on carrier bar. Start pump jack and pump well 3-4 strokes. Pump stuck and unseated. TOH with rods. Secure well and location and SDFWE.

#### 06/25/2005 00:00 - 06/25/2005 00:00

Last 24hr Summary

SDFWE

#### 06/26/2005 00:00 - 06/26/2005 00:00

Last 24hr Summary

SDFWE

#### 06/27/2005 07:00 - 06/27/2005 18:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 100 psi; SITP - 0 psi. TOH and lay down pump and 8 sinker bars. Remove wellhead and nipple up BOP. Rig up floor, Hold PJSM and pressure test blind rams to 250 psi for 3 min and 2000 psi for 10 min. Pressure test tbg rams to 250 psi for 3 min and 2000 psi for 10 min. Lay down tbg hanger and strap tbg out of well. Hook up flowline to tank and air manifold. Pick up blade bit, bit sub (24" X 3") with float and TIH to 2500'. Secure well and location and SDFN.

### 06/28/2005 07:00 - 06/28/2005 19:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 50 psi. TIH to 4500' and unload well. Blow well while trying to get #2 air compressor started, TIH to 6500'. Pick up power swivel and unload well. Well making a lot of water. Wait on water trucks to haul water to disposal and another flow back tank. Haul 6 loads (480 bbls) of water to disposal. Blow well around and clean out from 5600' to 5606'. Very hard drilling and there appears to be some junk in the hole. Lay down swivel, TOH to top of perfs, secure well and location and SDFN.

### 06/29/2005 10:00 - 06/29/2005 19:30

Last 24hr Summarv

Hold safety meeting and review JSA. Unload well @ 4,000' and TIH. Pick up power swivel and unload well. Clean out from 5606' to 5619'. Blow well. Lay down power swivel and TOH to top of perfs. Secure well and SDFN,

## 06/30/2005 07:00 - 06/30/2005 19:30

Last 24hr Summarv

Hold safety meeting and review JSA. Check LOTO and pressure. SICP - 100 psi. Warm up equipment and TIH to 5615'. 5' of fill, Pick up power swive! and clean out from 5615' to 5619'. Blow well clean. Have safety stand down and lunch for all hands on location. Blow well, lay down swivel and TOH. Secure well and location and SDFN.

### 07/01/2005 07:00 - 07/01/2005 17:00

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and check pressure. SICP - 100 psi. TOH with tbg and lay down bit. Pick up BHA and run tbg as follows: 1 jt 2-3/8", 4.7# J-55 orange peel (31.40'), tubing screen (8.39'), 1.78" profile nipple (0.82'), 171 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg (5,523.54'), 1 pup jt (8.02'), 1 jt 2-3/8" tbg (31.83'). EOT - 5616.00' KB. Top of profile nipple - 5,575.39' KB. Land tbg and rig down floor. Nipple down and set out BOP. Install tree and rod table. Pick up 2" X 1-1/2" X 18' RHAC-Z insert pump # CP 193. Prime pump and run rods. 8 1-1/4" X 25' sinker bars, 140 3/4" rods, 74 7/8" rods, 2 6' pony rods, 1 2' pony rod and 1 26' polish rod. Load tbg and pressure test to 500 psi. Long stroke pump to 500 psi. Secure well and location and SDFWE.

#### 07/02/2005 00:00 - 07/02/2005 00:00

Last 24hr Summary

SDFWE

07/03/2005 00:00 - 07/03/2005 00:00

Last 24hr Summary

**SDFWE** 

07/04/2005 00:00 - 07/04/2005 00:00

Last 24hr Summary

**SDFWE** 

# - SAN JUAN 29 6 UNIT #055

07/05/2005 07:00 - 07/05/2005 12:00
Last 24hr Summary
Hold safety meeting and review JSA. Rig down and prepare to move to San Juan 32-8 #256. Rig released @ 12:00.