

(August 1999)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Co.

3. Address
P.O. Box 2197, WL3-6081 Houston Tx 77252

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 13 T29N R6W SWNE 2385FNL 1255FEL

At top prod. interval reported below

At total depth

14. Date Spudded
03/28/2005

15. Date T.D. Reached
04/17/2005

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/22/2005

18. Total Depth: MD 8179
TVD

19. Plug Back T.D.: MD 8173
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CBL; RST; GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	230		150		0	
8.75	7 J-55	20	0	3989		660		0	
6.25	4.5 N-80	11.6	0	8176		470		3020	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8043							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5493	6016	5493' - 5800'	.34	39	Open
B)			5876' - 6016'	.34	53	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2600' - 2602'	Cement squeeze with 8 shots. w/ 340 sxs Class G cement
5493' - 5800'	Frac'd w/ 60Q slickfoam w/1g/mg FR; 100,000# 20/40 Brady sand; 1,248,830 SCF N2 & 1195 bbls fluid.
5876' - 6016'	Frac'd w/60Q slickfoam w/1g/mg FR; 125,000# 20/40 Brady sand; 1,491,000 SCF N2; 1558 bbls. fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/22/05	7/11/05	24	→	0	1188	7			Flows from Well
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	SI 180	360	→					GSI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

5. Lease Serial No.
NMSF078278

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

San Juan 29-6 Unit 33F

9. API Well No.

30-039-27552

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and Survey or Area Sec 13 T29N R6W

12. County or Parish

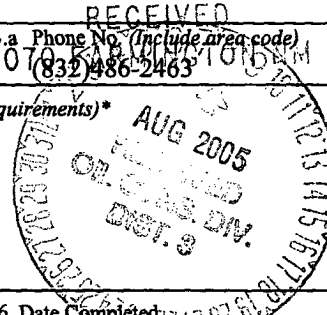
Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6756



ACCEPTED FOR RECORD

AUG 05 2005

FARMINGTON FIELD OFFICE
BY *db*

NMOC

Production - Interval C

First duced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Production - Interval D

First duced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
ke	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Nacimiento	1598
				Ojo Alamo	2805
				Fruitland	3398
				Pictured Cliff	3662
				Chacra/Otero	4697
				Cliffhouse	5491
				Menefee	5581
				Pt. Lookout	5871
				Gallup	7166
				Greenhorn	7849
				Lower Cubero	8089

Additional remarks (include plugging procedure):

Completion on downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. During drilling operations, 0' of drill string dropped. Attempted to fish, but fish would not move. Two kickoff plugs set. Top of KO plug #1 set @ 4745' w/480 sxs #10 POZ. KO plug #2 w/60sxs class G cement. Well Schematic and Daily summary report is attached.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geological Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina Gustartis

Title Regulatory Analyst

Signature Christina Gustartis

Date 08/01/2005

18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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