

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-29283

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
HUNTINGTON ENERGY, L.L.C.

3. Address of Operator
6301 WATERFORD BLVD., SUITE 400
OKLAHOMA CITY, OK 73118

4. Well Location

Unit Letter G : 2338 Feet From The NORTH Line and 1282 Feet From The EAST Line

Section 2 Township 25N Range 7W NMPM RIO ARRIBA County

10. Date Spudded 6/8/05 11. Date T.D. Reached 6/16/05 12. Date Compl. (Ready to Prod.) 7/11/05 13. Elevations (DF& RKB, RT, GR, etc.) 6335' 14. Elev. Casinghead

15. Total Depth 7104' 16. Plug Back T.D. 6950' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools x Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Dakota

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
RST, CBL

22. Was Well Cored
no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	327' KB	12 1/4"	265 sx	12 bbls
4 1/2"	11.6#	7101' KB	7 7/8"	Lead 700 sx 65/35 poz	60 bbls
				Tail 1025 sx 50/50 poz	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6767'	

26. Perforation record (interval, size, and number)
6974'-6980' 6 ft 12 holes 6776'-6782' 6 ft 12 holes
6632'-6635' 3 ft 6 holes 6791'-6797' 6 ft 12 holes
6695'-6697' 2 ft 4 holes 6804'-6824' 20 ft 40 holes
6734'-6738' 4 ft 8 holes
6763'-6767' 4 ft 8 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6632'-6824' 1000 gal 7 1/2% HCl 70 Q Delta 200 Foam
w/Super LC

28. PRODUCTION

Date First Production 7/27/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 7/27/05	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1036	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 1997	Casing Pressure 2297	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1036	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

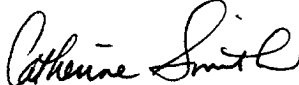
Test Witnessed By

Sold

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name Catherine Smith

Title Land Associate

Date August 2, 2005

E-mail Address csmith@huntingtonenergy.com

INSTRUCTIONS

Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya	T. Mancos	T. McCracken
San Andres	T. Simpson	T. Gallup 6128'	T. Ignacio Otzte
Glorieta	T. McKee	Base Greenhorn 6584'	T. Granite
Paddock	T. Ellenburger	T. Dakota 6631'	T.
Blaine	T. Gr. Wash	T. Morrison 6990'	T.
Hubb	T. Delaware Sand	T. Todilto	T.
Drinkard	T. Bone Springs	T. Entrada	T.
Abo	T.	T. Wingate	T.
Wolfcamp	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to..... No. 3, from.....to.....
2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Provide data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....feet.....
2, from.....to.....feet.....
3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	6128	88	Interbedded shale, siltstone and fine sandstone, no visible porosity.
8	6584	456	Shale with minor interbedded sandstone, siltstone and limestone (Greenhorn), no visible porosity
4	6631	47	Shale, med-dk gray
1	6990	359	Interbedded sandstone and shale, sand very fine to fine grain, siliceous, locally argillaceous, no visible porosity
0	7104	114	Shale, varicolored with interbedded sandstone, very fine grain, unconsolidated