District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Agenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

8-11-05

505-632-3476 x 203

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

District IV 1220 S. St. France	1		7505		20 South St. Santa Fe, N		Or. '				A MENDED REPORT	
	I.				OWABLE		THO	RIZATION	1 T	D TRANS	AMENDED REPORT SPORT	
¹ Operator no Elm Ridge R				² OGRID Number 149052								
PO Box 156				³ Reason for Filing Code/ Effective Date								
Bloomfield, N			ol Name							⁶ Pool Code		
30 - 039-27728 Ballard Pictured C										71439		
7 Property Code 8 Property Name 19026 Jicarilla Apache B						9 Well Number 22						
II. 10 Su	rface Lo	cation									22	
Ul or lot no. L	Section 20	Township 24N	Range 5W	Lot.Idn	Feet from the 1950'	North/Sout SOUTH	th Line	Feet from the 1980'	e East/West lir		County Rio Arriba	
			le Location		1750			1700	111201		Rio Airioa	
		Township		Lot Idn	Feet from the	North/Sou	th line	Feet from the	E	ast/West line	e County	
12 Lse Code		cing Method Code	14 Gas Co Da	onnection ite	¹⁵ C-129 Peri	mit Number	¹⁶ C	C-129 Effective	Date	e 17 C-	129 Expiration Date	
III. Oil and Gas Transporters												
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address			20 H	²⁰ POD ²¹ O					DD ULSTR Location and Description	
		Bee Line Gas Systems							31415122			
	12	12225 Greenville Ave, Dallas TX 75243										
	'								\(\int \omega \)	AUG	2005	
Section 1									Of COMS DA			
(* # 3)						Kaliffania a Ark			14	Dis	7. 3	
						DIST. S					- 07 12 92 p	
						illores personalista				ALE I	JE 45. 800	
	5/10											
IV. Produced Water												
²³ POD		²⁴ PO	D ULSTR	Location	and Descriptio	n						
V. Well	Comple	tion Data	1									
25 Spud Date		26 Ready Date		2 ⁷ TD 2426'		²⁸ PBTD		29 Perfora			³⁰ DHC, MC	
12-17-04 31 Hole Size		-2-2-	8-2-05 7 - 38 - 242 32 Casing & Tubing S			2374' 33 Depth S		2300' - 2	2316		cks Cement	
12-1/4"			8 5/8"			259'			250 sks Standard Cement			
1					2421'							
7 7/8"			4 1/2"						635 s	635 sks to surface		
			2 3/8			2293'						
VI. Well												
³⁵ Date New	35 Date New Oil 36 Gas Deliv 8-2-0			Date 37 Test E 8-2-05		³⁸ Test Lengtl 24 hrs		h 39 T	³⁹ Tbg. Pressure 18		40 Csg. Pressure 185	
⁴¹ Choke S 1/2"			ii	⁴³ Wa 0		⁴⁴ Gas 90			⁴⁵ AOF		⁴⁶ Test Method Flowing	
⁴⁷ I hereby cerbeen complied	Division have e is true and	8-18-0	05	OIL CONSER	RVAT	TON DIVISI	ION					
complete to the Signature:		Approved by: Charles To o a har										
Printed name: Trish Shuss		Title: SUPERVISOR DISTRICT # 3										
Title: Administrative		Approval Date: AUG 18 2005										
E-mail Addres		·	M		, ,,,							
Tshuss@elmri Date:	dge.net	ĪР	hone:									