<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1220 S. St. Franc	cis Dr., S						•	M 87505			mro»:	mo mp	_	MENDED REPORT
<sup>1</sup> Operator n	I.			EST FO	R ALL	<u>.ow</u>	ABLE	AND AU	THO				<u>ANSP</u>	ORT
Black Hills C					<sup>2</sup> OGRID Number 013925									
350 Indiana					<sup>3</sup> Reason for Filing Code/ Effective Date									
Golden, CO  4 API Number					NW		<sup>6</sup> Pool (	Code						
<sup>4</sup> API Number								71629						
<sup>7</sup> Property C	ode		8 Prop	perty Nan	1e		Jicarilla 4	9 Well Number 451-03 21						
II. 10 Su	rface :	Locati	on				Jicarilia 4	31-03				21		
Ul or lot no. Section To			nship Range Lot.Idn F					1	th Line		Feet from the East/Wes			County
E   3   2					1800		North		745		East		Rio Arriba	
UL or lot no.		Hole L		Range	I of Idn	Lot Idn   Feet from the		e North/South line		Feet from the		East/West line		County
OL or lot no. Section		Townsmp		Kange	Lot Iun	reet	nom me			1 con in the		Zusu West Hill		County
12 Lse Code 13 Pro		oducing Method		<sup>14</sup> Gas Co			C-129 Perr	 nit Number	16 C	C-129 Effective 1		Date 17 C-1		9 Expiration Date
	Code		Da 3/9	ite /05										
III. Oil a		as Tra												
<sup>18</sup> Transporter OGRID			19 Transporter Name and Address				<sup>20</sup> F	<sup>20</sup> POD 21 O		/G		22 POD ULSTR Location		
036785			ke Ene	rgy Field	Services					G		and Description		
V30765		33	3300 North "A" St. Bldg 7							Sin mylys	E-03-T29N-R03W			·KUSW
			Midland, TX 79705											
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			Y Collegen College									1/8 12 50 51 55		
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							- Address		No. 1 Const. of the		S O	ASSON A	005	
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								10000			(O)	1	111	3- <b>7</b>
							101 Sept 44 Sept 1				`` <b>\</b> \	0	1 5	<b>5</b> *
IV. Prod	duced							i ket		5-45/P/PS#	~~	85.4.8	7.55	······································
IV. Proc	duced			ULSTR	Location	and l	Descriptio		2 (720)			& 5. 4. E	7.0	
<sup>23</sup> POD			<sup>24</sup> POI	) ULSTR	Location	and l	Descriptio		3-T29N	-R03W		&5. V.E	7.	
	Comp	oletion	<sup>24</sup> POI Data		Location	and l				-R03W		rforations	7.5	<sup>30</sup> DHC, MC
V. Well  25 Spud Da 10/23/04	Comp	oletion 26	<sup>24</sup> POI	Date 05		<sup>27</sup> TE 3880	),	28 PB' 3810	ГD )'	360	<sup>29</sup> Pe	96-3700, 3	728-32	<sup>30</sup> DHC, MC DHC
V. Well  25 Spud Da 10/23/04	Comp	oletion 26	<sup>24</sup> POI Data Ready	Date 05	Location	<sup>27</sup> TE 3880	),	28 PB' 3810	ГD	360	<sup>29</sup> Pe	96-3700, 3	728-32	
V. Well  25 Spud Da 10/23/04	Comp	oletion 26	<sup>24</sup> POI Data Ready	Date 05		<sup>27</sup> TE 3880	),	28 PB' 3810	ГD )'	360	<sup>29</sup> Pe	96-3700, 3	728-32 <sup>34</sup> Sack	DHC
V. Well  25 Spud Da 10/23/04	Compate toole Size	oletion 26	<sup>24</sup> POI Data Ready	Date 05	g & Tubii 8 5/8"	<sup>27</sup> TE 3880	),	28 PB' 3810	FD )' Depth So 267'	360	<sup>29</sup> Pe	96-3700, 3	728-32 <sup>34</sup> Sack	DHC s Cement
V. Well  25 Spud Da 10/23/04	Comp ate t	oletion 26	<sup>24</sup> POI Data Ready	Date 05	g & Tubii	<sup>27</sup> TE 3880	),	28 PB' 3810	ΓD )' Depth So	360	<sup>29</sup> Pe	96-3700, 3	728-32 <sup>34</sup> Sack	DHC s Cement
V. Well  25 Spud Da 10/23/04	Compate toole Size	oletion 26	<sup>24</sup> POI Data Ready	Date 05	g & Tubii 8 5/8"	<sup>27</sup> TE 3880	),	28 PB' 3810	FD )' Depth So 267'	360	<sup>29</sup> Pe	96-3700, 3	728-32 <sup>34</sup> Sack	DHC s Cement
V. Well  25 Spud Da 10/23/04	Compate toole Size	oletion 26	<sup>24</sup> POI Data Ready	Date 05	g & Tubir 8 5/8" 5 ½"	<sup>27</sup> TE 3880	),	28 PB' 3810	Depth So 267'	360	<sup>29</sup> Pe	96-3700, 3	728-32 <sup>34</sup> Sack	DHC s Cement
V. Well  25 Spud Da 10/23/04  31 He	Compate 4 ole Size 2 1/4" 7/8"	pletion 26	<sup>24</sup> POI Data Ready	Date 05	g & Tubir 8 5/8" 5 ½"	<sup>27</sup> TE 3880	),	28 PB' 3810	Depth So 267'	360	<sup>29</sup> Pe	96-3700, 3	728-32 <sup>34</sup> Sack	DHC s Cement
V. Well  25 Spud Da 10/23/04  31 He 17	Compate  dole Size  2 1/4"  7/8"	Data	Data Ready 2/25/0	Date 95 32 Casin	g & Tubir 8 5/8" 5 ½" 2 3/8"	<sup>27</sup> TI 3880 ng Siz	e	28 PB' 3816	Depth Sc 267' 3834' 3678'	360 et	<sup>29</sup> Pe 02-04, 36	96-3700, 3	728-32 <sup>34</sup> Sack	DHC s Cement 175
V. Well  25 Spud Da 10/23/04  31 He	Compate  dole Size  2 1/4"  7/8"	Data	Data Ready 2/25/0	Date 95 32 Casing	g & Tubin 8 5/8" 5 ½" 2 3/8"	<sup>27</sup> TE 3880	Date	28 PB' 3810 33 ]	Depth So 267'	360 et	<sup>29</sup> Pe 02-04, 36	96-3700, 3	728-32 <sup>34</sup> Sack	DHC s Cement
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V. Well  25 Spud Da 10/23/04  31 He  12  7  VI. Well  35 Date New  41 Choke S	Compate  ole Size  2 1/4"  7/8"  I Test  Oil  Size  tify that with a	Data  36 Gas  t the rule and that t	Data Ready 2/25/0  s Delive 3/9/0:  42 Oi  es of the info	Date 05 32 Casing ery Date 5	g & Tubin 8 5/8" 5 ½" 2 3/8"	Test I 1/20/0	Date 95	28 PB 3816 33 J	Depth So 267' 3834' 3678' st Lengt shours	360 eet OIL C	<sup>29</sup> Pe 02-04, 36	96-3700, 3  og. Pressur  45 AOF	728-32  34 Sack  1  66	DHC s Cement 175 650  40 Csg. Pressure 46 Test Method Flowing
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