

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOR APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		2005 AUG 5 PM 12 22							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv		RECEIVED							
Other		070 FARMINGTON NM							
2. Name of Operator KUKUI OPERATING COMPANY		7. Unit or CA Agreement Name and No. NMNM 84071							
3. Address C/O WALSH ENGINEERING & PROD. CORP. 7415 EAST MAIN ST., FARMINGTON, NM 87402		8. Lease Name and Well No. ANGEL PEAK 10 #3S							
3a. Phone No. (include area code) (505) 327-4892		9. API Well No. 30-045-32445							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1855' FNL & 1980' FWL		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL							
11. Sec., T., R., M., on Block and Survey or Area SEC 10 T27N R10W		12. County or Parish SAN JUAN							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 6204' GR							
14. Date Spudded 2/15/2005	15. Date T.D. Reached 2/19/2005	16. Date Completed <input type="checkbox"/> D&A <input checked="" type="checkbox"/> Ready to Prod 7/11/2005	20. Depth Bridge Plug Set: MD TVD						
18. Total Depth: MD 2245'	19. Plug Back T.D.: MD 2221'	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) INDUCTION LOG, DENSITY LOG, TEMPERATURE LOG							
22. Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit report)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4"	7" / J55	20	SURFACE	1739	NONE	50 SX (64 CU. FT.)	11.0	SURFACE	
6 1/4"	4 1/2" / J55	10.5	SURFACE	2243	NONE	250 SX (583 CU. FT.)	104.0		
						100 SX (140 CU. FT.)	25.0	SURFACE	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
1 1/2"	2076								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) BASIN FRUITLAND COAL	2052	2097	2052-54,78-90,91-97	.36"	60				
B)	1948	1992	1948-55,57-64,69-72,84-86	.36"	66				
C)			1989-92						
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
2052-54,78-90,91-97	20,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND, 83,000# 20/40 BRADY SAND								
1948-55,57-64,69-72,84-86	23,000 GAL 20# DELTA FLUID, 70% NITROGEN FOAM, 5000# 40/70 ARIZONA SAND 81,140# 20/40 BRADY SAND								
1989-92									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	7/11/2005		→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			40 →						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SHUTIN, WAITING ON PIPELINE CONNECTION

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO KIRTLAND FRITLAND COAL PICTURED CLIFFS	1125 1260 1800 2090

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notices for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gwen BrozzoTitle Production ClerkSignature Date 7/29/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.