

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

2005 AUG 8 PM 2 29

5. Lease Serial No.  
NM 03358

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
NEBU 232

9. AFI Well No.  
3004532780

10. Field and Pool, or Exploratory  
S Los Pinos Ft/Sd Pictured Cliffs

11. Sec., T., R., M., on Block and Survey or Area Sec. 14, T31N, R7W

12. County or Parish  
San Juan

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
GL 6,520'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address  
PO Box 6459, Navajo Dam, NM 87419

3a. Phone No. (include area code)  
505-632-0244

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NW SE, Unit J, 1,995' FSL & 1,980' FEL  
At top prod. interval reported below  
At total depth Same

14. Date Spudded  
06/07/2005

15. Date T.D. Reached  
06/13/2005

16. Date Completed: 06/29/2005  
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 3,695'  
TVD 3,695'

19. Plug Back T.D.: MD 3,684'  
TVD 3,684'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12 1/4"   | 9-5/8H40   | 32.3#       | 0        | 313'        |                      | 175 sx                       | 37 bbls           | Surface     | 0             |
| 6 1/4"    | 4-1/2J55   | 11.6#       | 0        | 3,684'      |                      | Ld 275 sx                    | 71 bbls           | Surface     | 0             |
|           |            |             |          |             |                      | Tl 75 sx                     | 19 bbls           |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |
|           |            |             |          |             |                      |                              |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8" | 3,556'         | N/A               |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation          | Top    | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|--------------------|--------|--------|---------------------|-------|-----------|--------------|
| A) Pictured Cliffs | 3,455' | 3,570' | 3,489' - 3,556'     | 0.34" | 20        | Open         |
| B)                 |        |        |                     |       |           |              |
| C)                 |        |        |                     |       |           |              |
| D)                 |        |        |                     |       |           |              |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval  | Amount and Type of Material  |
|-----------------|--|
| 3,489' - 3,570' | Pump 2,989 gal Delta 140 SX gel w/130,000# 20/40 Brady sand. Sand ramped 1.0 - 3.0 ppg. Average pressure 1254 psi, Avg rate 24.5 bpm, (max 1718 psi). F.G. = 0.66 psi/ft |

28. Production - Interval A

| Date First Produced | Test Date                | Hours Tested    | Test Production | Oil BBL | Gas MCF       | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method   |
|---------------------|--------------------------|-----------------|-----------------|---------|---------------|-----------|-----------------------|-------------|---------------------|
| 06/20/2005          |                          |                 | →               |         |               |           |                       |             | Natural flow tubing |
| Choke Size          | Tbg. Press. Flwg. SI 155 | Csg. Press. 155 | 24 Hr. Rate →   | Oil BBL | Gas MCF 1.289 | Water BBL | Gas/Oil Ratio         | Well Status | Ready to flow       |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate →   | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 10 2005

FARMINGTON FIELD OFFICE  
BY 

NMOCD

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name  | Top<br>Meas. Depth                           |
|-----------|-----|--------|------------------------------|---|--|
|           |     |        |                              | Ojo Alamo<br>Kirtland<br>Fruitland<br>Pictured Cliffs Tongue<br>Pictured Cliffs Main<br>Lewis | 2384<br>2506<br>2984<br>3337<br>3453<br>3578 |

32. Additional remarks (include plugging procedure):

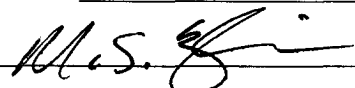
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Melisa Zimmerman**Title **Senior Operations Technician**

Signature



Date

8-2-05

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.