

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

2005 AUG 8 PM 2 31

5. Lease Serial No.  
SF 079010

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMM 78402D

8. Lease Name and Well No.  
NEBU 428A

9. AFI Well No.  
3004533007

10. Field and Pool, or Exploratory  
Basin Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area Sec. 24, T31N, R7W

12. County or Parish  
San Juan

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
GL 6,469'

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other 070 FARMINGTON NM

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address  
PO Box 6459, Navajo Dam, NM 87419

3a. Phone No. (include area code)  
505-632-0244

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NE SE, Unit I, 1,870' FSL & 750' FEL  
At top prod. interval reported below  
At total depth NW SE, Unit J, 1,350' FSL & 1,350' FEL

15. Date T.D. Reached  
06/06/2005

16. Date Completed  
06/06/2005  
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 3,609' 3512  
TVD 3,482'

19. Plug Back T.D.: MD 3,609' 3512  
TVD 3,482'

20. Depth Bridge Plug Set: MD  
TVD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Mud Logs

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	270'		175 sx	37 bbls	Surface	0
8 3/4"	7-J55	23#	0	3,336'		Ld 600 sx	157 bbls	Surface	0
						TI 75 sx	18 bbls		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,533' 3512	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3,292'	3,609'	3,282' - 3,508'	0.48"	228	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3,282' - 3,508'	Pump 2,044 gal Delta 140 XL pad w/87,140# 20/40 Brady sand. Sand ramped 0.5 - 5.0 ppg. Average pressure 2899 psi. Avg rate 17.0 bpm, (max 2989 psi). F.G. = 1.39 psi/ft

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/25/2005			→		1723				Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI 1306	Csg. Press. 1306	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Ready to flow to sale

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 10 2005

FARMINGTON FIELD OFFICE  
BY: [Signature]

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				<b>Fruitland</b> <b>Fruitland 1st Coal</b> <b>Pictured Cliffs Tongue</b> <b>Pictured Cliffs Main</b>	<b>3,096'</b> <b>3,282'</b> <b>3,294'</b> <b>3,509'</b>

32. Additional remarks (include plugging procedure):

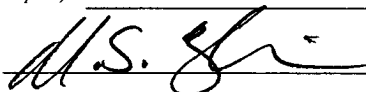
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Melisa Zimmerman**Title **Senior Operations Technician**

Signature



Date

**8-2-05**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.