

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C- 103
May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-32819

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SAN JUAN 32-7 UNIT

8. Well Number 246A

9. OGRID Number 217817

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

3. Address of Operator

4001 PENBROOK, ODESSA, TX 79762

4. Well Location

Unit Letter A 695 feet from the NORTH line and 228 feet from the EAST line
Section 18 Township 32N Range 7W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6280 GL

Pit or Below-grade Tank Application ☐ Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 11.03. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company requests to change the surface location of this well. This move is being made to accommodate the landowner's request.

The new location will be: Unit letter A, Section 18, T32N, R7W 1066 FNL - 386 FEL, San Juan County, New Mexico

- please note that the 32-7 #3 well in this same unit letter was TA's in 1994

A revised form C-102, well plan and cement information are attached to this sundry.

New pit water information: Depth to water - >100', Wellhead Protection - >1000', Distance to Surface Water - 200-1000'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Westby (pj) Vicki Westby

TITLE Staff Agent

DATE 7/20/2005

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. III

DATE

JUL 22 2005

Conditions of Approval (if any):

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32819		² Pool Code 71629		³ Pool Name BASIN FRUITLAND COAL (GAS)	
⁴ Property Code 31329		⁵ Property Name SAN JUAN 32-7 UNIT			⁶ Well Number 246A
⁷ OGRID No. 217817		⁸ Operator Name CONOCOPHILLIPS COMPANY			⁹ Elevation 6253

¹⁰Surface Location

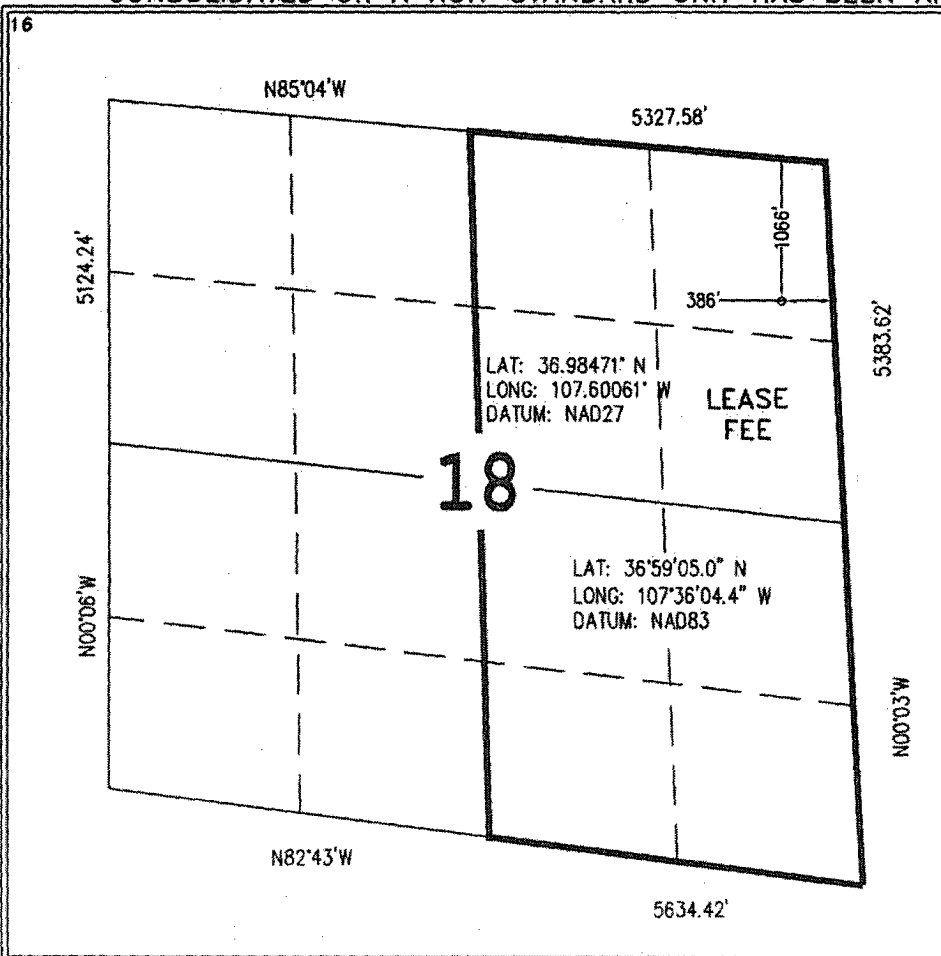
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	18	32N	07W		1066	NORTH	386	EAST	SAN JUAN

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres E/2 320.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷OPERATOR CERTIFICATION

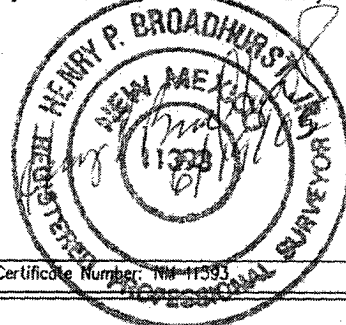
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Vicki Westby (pj)
Signature
Vicki Westby
Printed Name
Staff Agent
Title and E-mail Address
7/20/05
Date

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 06/14/05
Signature and Seal of Professional Surveyor:



Certificate Number: NM-11593

PROJECT PROPOSAL - New Drill / Sidetrack

SAN JUAN 29-6 246A

Lease:		AFE #:		AFE \$:	
Field Name: hPHILLIPS 29-6		Rig:		State: NM	County: RIO ARRIBA
Geoscientist: Murphy, Jim O.		Phone: 2812936560	Prod. Engineer: Bergman, Pat W.		Phone: (832) 486-2358
Res. Engineer: Kolesar, James E.		Phone: (832) 486 - 2336	Proj. Field Lead:		Phone:

Primary Objective (Zones):

Zone	Zone Name
JCV	BASIN FRUITLAND COAL (GAS)

Location: Surface

Latitude: 36.74	Longitude: -107.48	X:	Y:	Section: 8	Range: 6W
Footage X: 800 FEL	Footage Y: 1350 FSL	Elevation: (FT)	Township: 29N		

Tolerance:

Location Type: Year Round Start Date (Est.): Completion Date: Date In Operation:

Formation Data: Assume KB = 6555 Units = FT

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
SAN JOSE	13	6542	<input type="checkbox"/>			
SURFACE CSG	200	6355	<input type="checkbox"/>			
NCMT	1155	5400	<input type="checkbox"/>			
OJAM	2555	4000	<input type="checkbox"/>			
KRLD	2705	3850	<input type="checkbox"/>			
FRLD	3100	3455	<input type="checkbox"/>			
Intermediate Casing	3179	3376	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Circulate cement to surface. Test casing to 1500 psi.
BASE MAIN COAL	3429	3126	<input type="checkbox"/>			
CCF	3450	3105	<input type="checkbox"/>			
Total Depth	3499	3056	<input type="checkbox"/>			

Reference Wells:

Reference Type	Well Name	Comments
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Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

D Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Mud Log

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: General/Work Description - HPA. Top set and cavitate

San Juan 32-7 # 246A
Halliburton Cementing Program

SURFACE CASING :

Drill Bit Diameter	12.25"	
Casing Outside Diameter	9.625"	Casing Inside Diam. 9.001"
Casing Weight	32.3	ppf
Casing Grade	H-40	
Shoe Depth	230'	
Cement Yield	1.21	cuft/sk
Cement Density	15.6	lb/gal
Excess Cement	125	%
Cement Required	141	sx

SHOE 230 ', 9.625 ", 32.3 ppf, H-40 STC

INTERMEDIATE CASING :

Drill Bit Diameter	8.75"	
Casing Outside Diameter	7"	Casing Inside Diam. 6.456"
Casing Weight	20	ppf
Casing Grade	J-55	
Shoe Depth	2746'	
Lead Cement Yield	2.91	cuft/sk
Lead Cement Density	11.5	lb/gal
Lead Cement Excess	160	%
Tail Cement Length	315'	
Tail Cement Yield	1.33	cuft/sk
Tail Cement Density	13.5	lb/gal
Tail Cement Excess	160	%
Lead Cement Required	309	sx
Tail Cement Required	100	sx

LINER TOP 2726 '

SHOE 2746 ', 7 ", 20 ppf, J-55

LINER BOTTOM 3191' (Uncemented)