Submit 3 Copies To Appropriate District	S SN	3.6		F 6.102
Office Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-32932	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	of Lease
District III	1220 South St. Francis Dr.		STATE [	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	M 87505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	CES AND REPORTS ON W	ELLC	7 Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS			Fuller	Om Agreement Name.
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM	poty encine		
PROPOSALS.)  1. Type of Well:	(200	1. 4		
Oil Well Gas Well	Other S Q			
2. Name of Operator	(X)	000	8. Well No.	
Burlington Resources Oil & Gas Co	mpany LP 🛱 🖔 🔇	la l		2S
3. Address of Operator	E	1. On 101	9. Pool name or V	
PO Box 4289, Farmington, NM 87-	199	* 3	Basin Fruitland Co	oal
4. Well Location				
TI 41 -41 - D	020 from from the	Name line and	075 foot from	m the West line
Unit LetterD:_	830feet from the	_North line and	_9/5ieet iroi	m theWestline
Section 22	Township 301	N Range 11W	/ NMPM	County San Juan
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
	_			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS.	PLUG AND
PULL OR ALTER CASING ☐	MULTIPLE	CASING TEST A	ND 🗆	ABANDONMENT
TOLE ON ALTEN GASING	COMPLETION	CEMENT JOB		
OTHER:	L	2		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation.				
8/2/05 MIRU Mote #1. Spud 8-3/4" surface hole @ 9:00 on 8/2/05. Drill to				
138'. Circ hole clean. TOOH. TIH w/8 Jts 7", 20#, J-55, ST&C csg set @ 134'. Preflush				
w/20 bbls FW. Cmt w/34 sxs Type I-II cmt (54 CF-9 bbl slurry) w/20% Fly Ash. Drop plug				
and displace with 3.6 bbl water. Circ 1 bbls cmt to surface. RD. Casing will be PT				
with the drilling rig before proceeding with drilling.				
with the drilling rig before	proceeding with drilling	•		
ADD Down Dolated				
APD Row Related				
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief.	
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SIGNATURE + Lauces	Dand TITI	LE_Regulatory Specialis	stDA	TE_8/3/05
				<b></b>
Type or print name Frances Bond			·	Telephone No.
(This space for State use)	1)	A110000111444 1144	DIAT & TO	AUG -3 2005
APPPROVED BY Chan	TITI	SUPERVISOR DISTI	KICI # 3	
ALLEMONED DI	1111	.r		_DATE

Conditions of approval, if any: