

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMSF-07192 079192
6. If Indian, All. or
Tribe Name

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

940' FNL, 2405' FWL, Sec. 17, T-28N, R-6-W, NMPM

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 144M
9. API Well No.
30-039-29281
10. Field and Pool

Blanco Mesaverde/Basin Dakota
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

___ Abandonment

___ Change of Plans

☒ Subsequent Report

___ Recompletion

___ New Construction

___ Plugging Back

___ Non-Routine Fracturing

___ Casing Repair

___ Water Shut off

___ Final Abandonment

___ Altering Casing

___ Conversion to Injection

☒ Other 7" & 4-1/2" csg & cmt

13. Describe Proposed or Completed Operations

7/21/05 MIRU Bearcat #4 @ 13:00, PT csg to 600 psi, OK.
7/22/05 TIH w/8-3/4" but. Tag cmt @ 103'. Drill to Int TD @ 3895'. Circ hole clean.
7/25/05 TIH w/80 jts 20#, J-55, ST&C csg set @ 3890'. Stage tool @ 3161'. Preflush
w/20 bbls FW, 2 bbls Mudflush. Cement 1st stage w/19 sxs Premium Lite
(57 cu ft, 10 bbls slurry) w/3% Cacl, .25 pps celloflake, 5 pps LCM-1,
.4% FL-52, .4% SMS. Lead w/39 sxs Premium Lite (83 cu ft, 14 bbl slurry)
w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS, Tail
w/103 sxs Premium Lite (142 cu ft, 25 bbls slurry) w/1% Cacl, .25 pps
celloflake. Bumped plug @ 1809 hrs. Circulated 25 bbls cmt to reserve pit.
Open DV tool. Stage 2, Preflush w/10 bbls FW, 2 bbls mudflush. Cement w/19
sxs Scavenger cmt (57 cu ft, 10 bbls slurry) w/3% Cacl, .25 pps celloflake,
5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/426 sxs (907 cu ft 161 bbls slurry)
w/3% Cacl, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Bumped plug
@ 2232 hrs. Circulated 8 bbls of cmt to reserve pit. ND BOP, install wellhead
"B" section & NU to air. PT csg to 1500# for 30 minutes, OK.
7/26/05 TIH to top of DV tool @ 3161'. Drill DV tool. PT csg to 1500# for 30 minutes,
OK. Pick up drillpipe to top of cement @ 3851'. TIH w/6-1/4" bit. Drill cmt &
Float collar to TD @ 8098'. Circ hole.

Continued on next page

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bend Title Regulatory Specialist Date 08/02/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

fsb

AUG 4 2005

FARMINGTON FIELD OFFICE

NMOC

7/30/05 TIH w/8 jts 4-1/2" 11.60#, LT&C, 152 jts 4-1/2" 10.50#, J-55, ST&C, 29 jts 11.60#, J-55, LT&C csg set @ 8095. Preflush w/10 bbls Mudflush, 2 bbls water. Cemented W/9 sxs Premium Lite Scavenger cmt (28 cu ft, 5 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/298 sxs Premium Lite (590 cu ft, 105 bbls slurry), w/ .25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Plug down @ 1205 hrs. WOC. Cemented mouse & rat hole with 25 sxs cmt. Will show csg PT & TOC on next report. PT will be conducted by completion rig