

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 JUN 28 PM 1 09

1. Type of Well

GAS

2. Name of Operator

BURLINGTON
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1295' FSL, 170' FWL, Sec. 8, T28N, R6W, NMPM

5. Lease Number

SF-080430

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #211M

9. API Well No.

30-039-29491 29491

10. Field and Pool

Blanco Mesaverde/Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other - Completion	

13. Describe Proposed or Completed Operations

5/18/05 MIRU. ND WH. NU BOP. TIH, tag wiper plug, cmt @ 5756'. Drill wiper rubber & 18' cmt to stage tool @ 5774'. Drill stage tool. Circ hole clean.

5/19/05 Drill stage tool, 54' cmt. TIH, tag cmt @ 8096'. Drill cmt to 8129'. Drill junk, cmt to 8167'. TOOH w/tbg.

5/20/05 ND BOP. NU WH. Rig down.

5/24/05 Cmt didn't circ to surface. Stopped 4250' below surface. 4 1/2" mud drilled to 8173' (Verbal approval from A. Brumley, BLM, to stimulate, squeeze hole and perf after completion).

5/30/05 RU frac valve. PT valve & csg. Good test. Perf /Frac Dakota formation.

5/31 - 6/1/05 Perf/Frac MV formation.

6/2 - 6/12/05 Flow well back.

6/13/05 MIRU. RU Black Warrior W/L. RIH, set CIBP @ 4546'. Test CIBP to 2000 psi. Perforate one squeeze hole @ 4200'. Est. circ out brandhead.

6/14/05 Pump 700 sxs Type III cmt, lost circ. Notified BLM of squeeze.

6/15/05 RU Black Warrior W/L. Ran CBL from 3950' to surface, TOC @ 262'. Surface csg set @ 358'. NU BOP. TIH w/mill. CO cmt from 4092' - 4123'. Circ hole clean.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 6/27/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 30 2005

FARMINGTON FIELD OFFICE

BY db

NMOCD

6/16/05 Drill hard cmt & stringers from 4123' to 4233'. PT squeeze to 1200 psi. Mill CIBP @ 4546'.

6/17/05 Clean out junk & sand. TIH to CIFP @ 5130'. Mill CIFP @ 5130'. Well making heavy sand. Mill CIFP @ 5160'.

6/18/05 Clean out junk & sand 5717' to CIFP @ 6180'.

6/20/05 Mill CIFP @ 6180'. CO to PBTD @ 8130'. Flow natural for test.

6/21/05 Test entire wellbore. TIH w/RBP, set @ 6338'. EOT @ 6244'. Test MV. TOOH w/RBP. TIH w/tbg to 2600'. Flow natural.

6/22/05 TIH w/257 jts 2 3/8" 4.7#, J-55, EUE 8rd tbg set @ 8029'. ND BOP. NU WH. RDMO.