

Corrected Well Name

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-24994
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: MONTOYA COM
8. Well Number #1A
9. OGRID Number 167067
10. Pool name or Wildcat BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	2. Name of Operator XTO Energy Inc.
3. Address of Operator 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401	4. Well Location Unit Letter P ; 1,190' feet from the SOUTH line and 990' feet from the EAST line Section 25 Township 32N Range 13W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,879' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **REPAIR CASING LEAK** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. isolated & repaired casing leak in the following manner:

MIRU serv rig. ND WH. NU BOP. TTH w/tbg. TOH w/tbg, SN & NC, pwr swivel. Ppd dwn csg w/24 bbls 2% KCl wtr. Estb circ w/78 bbls 2% KCl wtr. CO fill fr/4259'-4264'. TTH w/RBP, pkr, tbg. Set RBP @ 4440'. Ppd dwn tbg & ld well w/83 bbls 2% KCl wtr. Set pkr @ 3901'. PT csg; press dropped. Set pkr @ 2600'. PT csg; press dropped. MIRU cmt equip. Sqz'd csg lk fr/2179'-2211' w/50 sx neat cmt w/25 CaCl, 150 sx neat cmt & 50 sx neat cmt w/2% CaCl @ 2 BPM Sting out of CICR. circ dwn csg w/15 bbls 2% KCl wtr. TTH w/tbg. Circ hole cln. PT csg; press dropped. Drill out cmt fr/2208'-2214'. PT csg; press dropped. (cont on attach

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 8/9/05
E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

Type or print name HOLLY C. PERKINS

For State Use Only

APPROVED BY Charles L. ... TITLE SUPERVISOR DISTRICT #3 DATE AUG 11 2005

Conditions of Approval, if any: See notes

Montoya Com #1A
Subsequent Sundry to Rpr Csg
Page Two, 7/1/05

MIRU pmp trk. Ppd Vortex A, Vortex B & Seal Maker w/FW spcr dwn tbq (ttl 300 gals). Displ w/60 gals FW. Press up csg to 350 psig; press dropped. Pressured csg to 420 psig w/N2 for 10 min. Pressured csg to 520 psig w/15 gals FW. Set N2 regulator to 520 psig to sqz. MIRU pmp trk. Ppd dwn tbq w/80 gals Vortex B chem. Dwn tbq. Clsd csg vlv. Sqz'd w/30 gals of chem.. PT csg to 520 psig; press dropped. Set N2 regulator @ 600 psig to sqz. RDMO pmp trk. PT csg w/rig pmp & chart recorder. Press dropped. MIRU WLU. Run GR/CCL/CBL. RDMO WLU. CO fr/2270'-2276' RBP). Rptd to Charlie Perrin w/NMOCD @ 4:30 pm, 5/31/05 of cmtg operations @ 11:00 a.m., 6/1/05. Set pkr @ 3894' EIR in csg lk fr/3928-3960'. Set pkr @ 4024'. PT csg; tstd OK. Rlsd pkr. Sptd 10 gals frac sd on RBP. Set CICR @ 3830'. PT tbq; tstd OK. MIRU cmt equip; stung out fr/CICR. Stung into CICR. RDMO cmt equip. Rptd to Charlie Perrin, NMOCD, 4:00 p.m., 6/6/05 of possible cmtg 2 1:00 pm, 6/7/05. Rptd to Charlie Perrin 6/7/05 of rescheduling cmtg for 2:00 pm, 6/13/05. MIRU cmt equip. Sqz'd csg lk @ 3928'-3960' w/60 sx class G cmt w/0.3% D13, 0.2% D65 & 0.3% D167 (15.8#/gal & 1.15 cuft/sx). Ppd 15 bbls cmt dwn tbq. Sqz press increased fr/233 psig to 1515 psig (final sqz press). Stung out fr/CICR. TOH w/tbg & stinger. MIRU AFU. Estb circ w/AFU. DO cmt fr/3828'-3965'. PT csg; press dropped. MIRU pmp trk. Ppd Vortex A, Vortex B & Seal Maker w/FW spcr dwn tbq. Displ w/84 gals FW. Clsd csg vlv. TOH w/tbg. Set pkr @ 3900'. Press up csg; press dropped. Set N2 regulator to sqz csg lk fr/3928'-3960'. Rptd to Charlie Perrin, NMOCD, @ 7 a.m. 6/21/05 of csg lk sqz fr/2179'-2211' 2 9 am 6/21/05. PT csg lk to 558 psig w/chart; tstd OK. MIRU pmp trk. Ppd Vortex A, Vortex B & Seal Maker w/FW spcr dwn tbq 2 2211'. Displ w/50 gals FW. Set pkr @ 2147'. Press csg; press dropped. Set N2 regulator to sqz csg lk fr/2179'-2211' @ 10:30 a.m. 6/21/05. RDMO pmp trk. PT csg; press dropped. Set N2 regulator to sqz csg lk fr/2179'-2211'. PT csg for 30 min on chart. Press dropped. Co fill fr/4036'-4088'. Estb circ w/AFU. CO sd fr/4616'-4756'. Press tst for 30 min on chart to 520 psig; press dropped to 510 psig. RU swb tools; 11 runs, 3.5 hrs. EOT @ 4611'. RWTP @ 2:00 p.m., 6/28/05.