

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-045-32865

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-8445-NM

7. Lease Name or Unit Agreement Name

State Com

8. Well Number

#361S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal - 71599

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter P : 1180 feet from the South line and 1135 feet from the East line

Section 36 Township 32N Range 13W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/14/05 MIRU Mote #1. NUBOP. PT casing @600# 30 min ok. RIH w/6 1/4" bit & tagged cmt @105'. 8/9/05 D/O cmt & ahead to 2330'. Circulate hole. 8/15/05 RIH w/54 jts of 4 1/2" 10.5# J55 ST&C csg set @ 2323'. Pumped preflush of 10bbls H2O, 10bbls mud, 10bbls H2O. Pumped w/18sxs(56cu-10bbls)scavenger cement w/.05pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Cemented lead w/144sxs(306cu-54bbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail in w/90sxs(124cu-22 bbls)Type 3 cmt w/ .25% Cell-o-Flake, 1% CaCl2, .2% FL52. Plug down @ 0723 hrs. Plug down @ 0750 hrs. Circulated 30bbls of cmt. RD Rig released 1400 hrs 8/16/05. Will show casing PT on next report. PT will be conducted by completing rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Amanda Sandoval TITLE Regulatory Assistant II DATE 8/17/05

Type or print name Amanda Sandoval E-mail/address: asandoval@br-inc.com Telephone No. 505-326-9700

(This space for State use)

APPROVED BY Charles R TITLE SUPERVISOR DISTRICT # 3 DATE AUG 19 2005

Conditions of approval, if any: